

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Of Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

660'FNL & 2105'FWL of Section 33-T19S-R24E (Unit C, NENW)

5. Lease Serial No.

NM-39949

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Alexandre AHX Federal #1

9. API Well No.

30-015-26427

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, West

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☒

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☐

Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. Rig up all safety equipment as needed.
2. Set a 5-1/2" CIBP at 6026' with 35' cement on top (over Wolfcamp perms) and at 7195' with 35' cement on top (over Canyon perms).
3. Spot 100' cement plug (25 sx) at 5525'.
4. Spot 100' cement plug (25 sx) at 5128'.
5. Spot 100' cement plug (25 sx) at 1778'.
6. Spot 100' cement plug (25 sx) at 1299'. Tag plug.
7. Set a cement plug 60' to surface (15 sx).
8. Install dry hole marker, clean and restore location as per regulated.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature

Tina Huerta

Date

September 28, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted for record
RFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

OCT 03 2005

WELL NAME: Alexandre AHX Federal No. 1 **FIELD:** Dagger Draw
LOCATION: Unit letter C, 660' FNL & 2,105' FWL Sec 33-19S-24E Eddy County
GL: 3770' **ZERO:** **KB:** 3786'
SPUD DATE: 8-20-90 **COMPLETION DATE:** 1-17-91
COMMENTS: API No. 30-150-26427

CASING PROGRAM

9-5/8" 36# J55	1,249'	1,249'
5.5 17# N80 LT&C	325.52'	
5.5 17# J55 LT&C	1,855.01'	
5.5 15.5# J55 LT&C	5,303.56'	
5.5 17# J55 LT&C	967.77'	
5.5 17# N80 LT&C	528.14'	8,980'
2.375" 6.5# J-55 E.U.E		5,971'

Before

14 3/4." Hole

8 3/4." Hole

9 5/8" @ 1,249'
 w/ 1,100 sx
 1" with 565 sx & 34 yards of
 Redi-Mix to surface

DV Tool @ 5,475'

6,076' – 6,092'
 6,180' – 6,209'
 6,306' – 6,338'
 Acidized w/ 9000 gal 15%
 Fraced w/ 105,000# 20/40 sand

7,245' – 7,555'
 Acidized w/ 17,000 gal. 20%

5.5" @ 8,980'
 1st Stage 1,250 sx (circ)
 2nd Stage 1,200 sx

FC 8,936'
 TD 8,980'

TOPS

San Andres 368'
 Glorieta 1,728'
 Abo 3,776'
 Wolfcamp Lime 5,078'
 Penn 6,574'
 Canyon 7,270'
 Strawn 7,866'
 Atoka 8,342'
 Morrow 8,654'

Not To Scale

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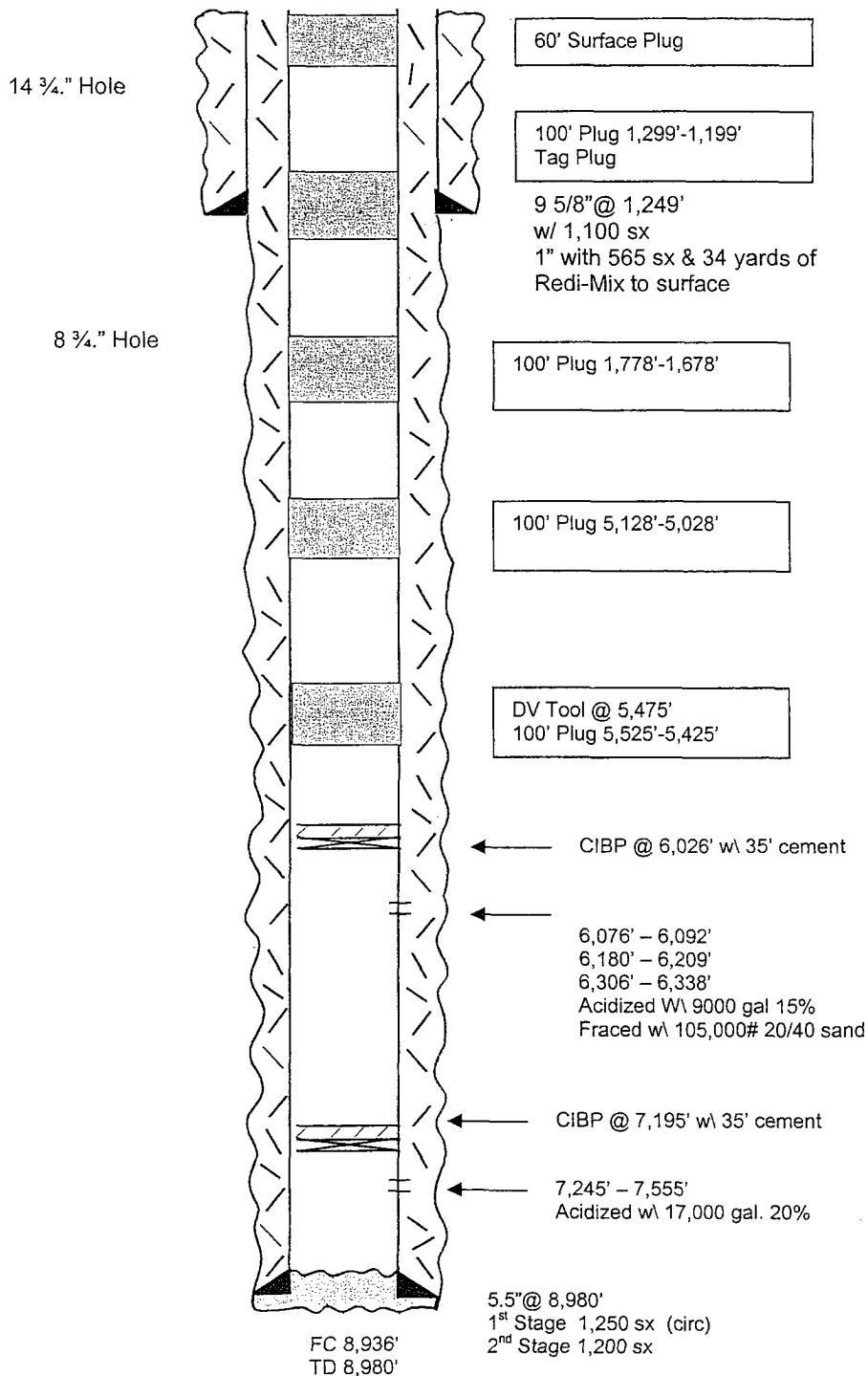
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After

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