<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>

1301 W. Grand Avenue, Artesia, NM 88210

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III 1000 Rio Brazo District IV 1220 S. St. Fran	South St	ation Division St. Francis Dr.				Submit to Appropriate District Office 5 Copies								
1220 S. St. Fran	icis dr.,			0D 411		•	M 8750			TY 0 ) / T	o mp		AMENDED REPOR	
Operator na	ABLE A	AND AUTHORIZATION TO <sup>2</sup> OGRID Num 14'					ber							
P. O. Box		<sup>3</sup> Reason for Filing Code/ Effective Date RC 8/24/05						ive Date						
Midland, <sup>4</sup> API Number			Pool Name							C 6/24/U		ol Code		
30 -015-28	nyon					133	70							
<ul> <li>Property Code</li> <li>Property Name</li> <li>Lotos 10 Federal</li> </ul>							9 Well Number						er	
II. 10 Su	ırface	Location		euerai	***	,					<u> </u>			
Ul or lot no. Secti				Lot.Idn	Feet 198	from the	North/Sou	ıth Line	Feet 1980	from the	East/W	Vest line	County <b>Eddy</b>	
UL or lot no. Section		Hole Location on Township Range		Lot Idn	ot Idn   Feet from		e North/South li		Feet from the		East/West line		County	
G 10		24	31	Zoriun	198		North		1980		East		Eddy	
		oducing Metho		Gas Connection Date					C-129 Effective D			<sup>17</sup> C-1	29 Expiration Date	
F	pumı	Code oing									·			
III. Oil a	and G	as Transı	porters	· · · · · · · · · · · · · · · · · · ·										
18 Transpor	ter	19	Name	me		<sup>20</sup> POD		/G	POD ULSTR Location and Description			R Location		
OGRID		Teppco	ess				O				and Desci	ription		
		геррсо			-			<u> </u>						
		Conoco-					G							
										RECEIVED				
											OCT DIS 2005			
			er.	-								- april - 1		
						·	<del></del>							
IV. Proc	duced	Water						l <del></del>						
<sup>23</sup> POD		24	POD ULST	R Location	and D	escription								
V. Well Completion Data							<sup>28</sup> PBTD <sup>29</sup> P			29	30			
<sup>25</sup> Spud Date <b>08/10/2005</b>		<sup>26</sup> Ready Date <b>08/24/2005</b>		15350		11470		8186		29 Perforations 86 - 8212		34 -	<sup>30</sup> DHC, MC	
17 1/2	lole Siz	13 3/8		ng & Tubii	& Tubing Size		<sup>33</sup> Depth S		et	760		<sup>34</sup> Sacks Cement		
										1925				
12 1/4			9 5/8			4295			-	1825				
8 3/4			7			11970			2150					
6 1/8			5		15350			480						
VI. We				77			79			30			40	
<sup>35</sup> Date Nev <b>08/30/200</b>	5 08/30/2005 09/02			Test 1 02/20	1	Test Length 24 hrs			<sup>39</sup> Tbg. Pressure		ure	<sup>40</sup> Csg. Pressure		
41 Choke S	Size	74	244	<sup>43</sup> Water <b>244</b>			80 44 Gas			45 AOF 46 Tes pumping				
<sup>47</sup> I hereby ce	rtify tha	at the rules	of the Oil Co	nservation	Divis	ion have	<i>73</i> (4)			CONSER				
been complie	d with	and that the	e information	given abov										
Signature:	-	Approved by: June W. June												
Printed name: Brenda Coffman							Approved by Jew W. Brens Title: Willied II Seguestion							
Title: Regulatory Analyst							Approval Date: <b>QCT 0 4 2005</b>							
E-mail Address: bcoffman@chkenergy.com														
Date: 09/29		Phone: (43	32)687-29	92										