

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NM22080			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other										6. If Indian, Allottee or Tribe Name			
2. Name of Operator Forest Oil Corporation										7. Unit or CA Agreement Name and No. 3710			
3. Address 707 17th Street, Suite 3600 Denver, CO 80202						3a. Phone No. (include area code) 303-812-1554				8. Lease Name and Well No. Barclay Federal 16			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW 660' FNL & 460 FWL At top prod. interval reported below At total depth										9. API Well No. 30-015-33653			
14. Date Spudded 12-12-04										15. Date T.D. Reached 12-30-04		10. Field and Pool, or Exploratory Livingston Ridge, Delaware, S	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 1-22-2005										11. Sec., T., R., M., or Block and Survey or Area Sec 1, 23S-31E Mer NMP SME;BL			
18. Total Depth: MD TVD 8406'										12. County or Parish Eddy		13. State NM	
19. Plug Back T.D.: MD TVD 8356'										17. Elevations (DF, RKB, RT, GL)* 3436' GL			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Computalog W/L										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)													
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled				
17 1/2"	13 3/8"	54.5#	0	900'		700 sx "C"		Surface					
12 1/4"	8 5/8"	32#	0	4500'		1265 sx "C"		Surf					
7 7/8"	5 1/2"	17#	0	8400'		1250 sx "C"		5308'					
24. Tubing Record													
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)					
2 7/8"	7361'												
25. Producing Intervals													
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status					
A) Delaware				8225-8277		3-18"	14						
B) Delaware				7365-7554		3-18"	17						
C) Delaware				6907-7238		3-18"	18						
D)													
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.													
Depth Interval		Amount and Type of Material											
8225-8277'		1500 g 15% anti-sludge acid w/30 1.1" bio ball sealers, Flush w/500g 15% HCL total 16/30 sand 42,640#											
7365-7554		1000 g HCL w/30 bbls gelled wtr, flush 500 g acid w/158 bbls gelled wtr, total 16/30 sand 80,250#											
28. Production - Interval A													
Date First Produced 1-24-05	Test Date 2-21-05	Hours Tested 24	Test Production →	Oil BBL 4	Gas MCF 0	Water BBL 100	Oil Gravity	Gas Gravity .83137	Production Method Rod Pump				
Choke Size	Tbg. Press. Flwg. SI 10	Csg. Press. 10	24 Hr. →	Oil BBL 4	Gas MCF 0	Water BBL 100	Gas: Oil Ratio	Well Status Producing					
28a. Production-Interval B													
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status P & A					

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	646	1088	Sandstone, shales & siltstones		
Castile					
Anhydrite/S	1089	4429	Sandstone, shales & siltstones		
Del-Lamar Sh	4430	4460	Shales and Siltstones		
Del-Bell Can	4461	5348	Sandstone, shales & siltstones		
Del Cherry Canyon	5349	6978	Sandstone, shales & siltstones		
Del Brushy Canyon	6979	8048	Sandstone, shales & siltstones		
Del L Brushy Canyon	8049		Sandstone, shales & siltstones		

32. Additional remarks (include plugging procedure):

#27. 6907-7238 - 1000 gals 15% HCL w/189 bbls gelled wtr. Total sand 217,647#

Well was completed and produced for 3 months. Plugged and Abandoned in May 2005

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☒ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cindy Bush

Title Sr. Regulatory Tech

Signature

Date 9-28-05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR: Forest Oil Company
WELL/LEASE: Barclay Fed #16
COUNTY: Eddy County, NM

30-015-33653

STATE OF NEW MEXICO

DEVIATION REPORT

<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
210	3/4	7366	3/4
517	3/4	7706	1
905	0	7995	1
1190	1	8357	1
1623	1/2		
2069	1		
2499	1		
2949	1/4		
3404	1		
3808	1 1/2		
4027	2 3/4		
4194	2 1/2		
4676	2		
4958	1 1/2		
5451	1		
5916	1 1/4		
6382	1		
6871	1 1/4		

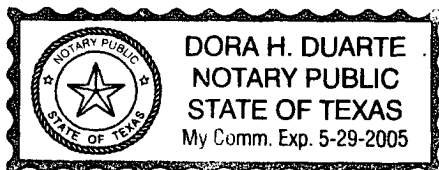
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OCT 03 2005
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By:


M. Leroy Peterson

The foregoing instrument was acknowledged before me on this 7th day of January, 2005 by M. Leroy Peterson on behalf of Patriot Drilling, LLC.

My Commission Expires: 5/29/2005




Notary Public for Midland County, Texas