

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM22080	
2. Name of Operator Forest Oil Corporation		6. If Indian, Allottee or Tribe Name	
3a. Address 707 17th Street, Suite 3600 Denver, CO 80202		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) 303-812-1554		8. Well Name and No. Barclay Federal 16	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FNL & 460 FWL		9. API Well No. 30-015-33653	
		10. Field and Pool, or Exploratory Area Livingston Ridge (Delaware S	
		11. County or Parish, State Eddy County NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

5-2-05 - POH w/tbg. standing back 6300' & LD remainder. RU Gray WL made 2 bailer runs & dmpd 35' of cmt on top of CIBP @7700', POH. RIH & set CIBP @7300'. Started in hole w/1st bailer run and hit something @400', POH & found busted glass on bailer & cmt.gone. RIH w/empty bailer & didn't tag anything. Made 2 runs w/bailer & dumped 35' cmt. on CIBP @6800'. Made 2 runs w/bailer & dumped 35' cmt on of CIBP.

5-3-05 - RIH w/CIBP @ 6700'. Made two bailer runs & dumped 35' cmt on CIBP. RD Gray WL. Int csg had 430 psi. Tried to blow down to vac truck but wouldn't. Pmp 100 bbls 10 ppg mud down int csg press. went down to 250 psi. Pmp 130 bbls 10.5 ppg and press. went to 50 PSI.

5-4-05 - Loaded 5 1/2" csg w/80 bbls. 11# mud. Pmp 30 bbls dn 5 1/2" annulus. Went on vacuum. DN BOP, ND WH, ran spear in csg. PU csg & removed slips & pkg. Set csg on btm. NU BOP. Wellhead spool ID to small f/csg. to come through. WO spool. ND BOP, replace spool, NU BOP. RU Gray WL RIH w/free point tool. 6000' showed stuck 5500' showed free, 5740' showed 40% stuck, tool quit working. POH & chg tool. RBIH & started 5000' showed free, 5750' showed free, 6350 showed 70% free, 6250' showed free. POH LD free point tool. RIH w/jet cutter, PU 20,000# over weight, cut csg. @6230' didn't loose any weight. Mud started flowing up csg. POH w/WL. Set csg on btm & shut BOP. PU 75 bbls mud out of cellar. 160PSI on well. Flowed 40 bbls & press came down to 120 psi.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Cindy Bush

Title

Sr. Regulatory Tech

Date 9-29-05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5-5-05 - Pmp 40 bbls 11 ppg mud dn csg. Pmp 160 bbls mud dn csg. No press. Showing on gauge still flowing a little. Ran spear and latched into 5 1/2", worked loose, backed out & LD Stub. RU 5 1/2" tools, pulled & LD 2 jts csg. Csg free now. Flow got so bad that vac truck couldn't keep up. Sent in vac truck & pump truck w/180 bbls 9.6 ppg mud to be built to the 15 ppg for morning.

5-6-05 - Pump 80 bbls. 15 ppg muds down 5 1/2" annulus went on vacuum. Pmp 50 bbls 15 ppg mud dn 5 1/2" csg went on vacuum. POH LD 150 more jts. Of 5 1/2" csg (152 total jts) RD csg tools. Change out rams in BOP to 2 7/8". RIH w/2 7/8" tbg couldn't get in stub. BLM rep Gene Hunt approved setting 160' plug as stub plug. RU BJ, pmp, 50 sx class "H" w/2% CaCL & displaced w/15# mud. POH w/12 stds. WOC 2 hrs. Tagged@6123'. Gene Hunt w/BLM approved. POH LD tbg to 4550', pmp 50 sx plug & displaced w/15# mud.

5-9-05 - SICP O RIH & tagged cmt @4550'. WO cmt trucks 2 hrs. WO wtr trucks 4 hrs RU BJ loaded tbg and found it plugged. Jared & press tbg to 6500 psi couldn't get to release plug. POH worked on 2 leaks on BJ pmp truck while POH. RBIH w/tbg to 4550' pmp 50 sx cmt w/2% CaCL & flushed w/9.5# gelled brine. WOC 2 hrs. RIH & tagged cmt @4534'. Tbg started flowing, flowed for 20 minutes and quit/ BLM rep wanted to spot another plug. Discussed possibilities and decided to run cmt retainer instead.

5-10-05 - POH w/tbg. ND BOP PU & RBIH w/8 5/8" cmt retainer & 1 jt 2 7/8" NU BOP. RIH w/tbg to 4555', RU BJ & pumped through retainer, set cmt retainer @4555'. Squeezed 30 sx under retainer @900 PSI SD held 600 psi, stung out of retainer & pmp 25 sx on top of retainer. LD 110 jts pmp 35 sx plug @980'. POH LD tbg. ND BOP to get stinger out. Ran tbg. Out of derrick, POH LD tbg. RIH w/2 Jts. Pmp 20 sx @60' Washed out wellhead.

5-11-05 - WO welder, cut off wellhead, broke connections & spool off. Built DH marker.