Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office $\underline{\text{District I}} = (575) 393-6161$ Ene	rgy, Minerals and Natural Resources D	Revised August 1, 2011 WELL API NO.
<u>District II</u> – (575) 748-1283	L CONSERVATION DIVISION 13	30-015-25466
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505D ARTES!	State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES ANI (DO NOT USE THIS FORM FOR PROPOSALS TO D		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FO PROPOSALS.)	R PERMIT" (FORM C-101) FOR SUCH	GJ West Coop Unit
1. Type of Well: Oil Well 🛛 Gas Well	l 🗌 Other	8. Well Number: 73
2. Name of Operator COG Opperating LLC		9. OGRID Number: 229137
3. Address of Operator	N. 11 1 TX 20201	10. Pool name or Wildcat
One Concho Center, 600 W. Illinois Avenue, 4. Well Location	, Midland, TX 79701	GJ;7RVS-QN-GB-Glorieta-Yeso (97558)
Unit Letter O : 131	feet from the South line and2	2029 feet from the East line
Section 21	Township 17S Range 29E	NMPM County Eddy
11. Elev	vation (Show whether DR, RKB, RT, GR, etc.) 3570' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION	ON TO SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK 📋 🛛 PLUG A	AND ABANDON 🔲 🔰 REMEDIAL WORK	ALTERING CASING
	GE PLANS 🗌 COMMENCE DRII PLE COMPL 🗌 CASING/CEMENT	— — —
OTHER:		Deepen
13. Describe proposed or completed oper	rations. (Clearly state all pertinent details, and	I give pertinent dates, including estimated date
of starting any proposed work). SEE proposed completion or recompletior	RULE 19.15.7.14 NMAC. For Multiple Con	npletions: Attach wellbore diagram of
11/02/12 test csg to 500# for 30 min, test good 11/05/12 TIH W/ HES EZ DRIL CEMENT RET		R. SET RETAINER. PUMP THROUGH
RETAINER AGAIN AND START CEMENT. MIX AND PUMP 50 SXS HALCHEM-C. PUMP 300 SACKS OF LEAD CEMENT HALCHEM PUMP 250 SACKS CLASS C NEAT		
11/06/12 Tih w/ retainer to 2160'. Pumped through retainer and set it. Circulated backside clean. Pressured to 500 psi. Held good all the way through job. Pumped all MIX AND PUMP 50 SXS HALCHEM. MIX AND PUMP 300 SACKS OF LEAD CEMENT HALCHEM. MIX AND		
PUMP 250 SACKS CLASS C NEAT	50 SXS HALCHEM. MIX AND PUMP 300 SAC	KS OF LEAD CEMENT HALCHEM. MIX AND
11/08/12 drill out cmt and retainers from 2160 11/14/12 Drilled formation from 4439 to TD (		
11/15/12 RAN 129 JNTS OF 4" 11.6# ULTFJ L	BO CASING, SET AT 5503, SET DV TOOL@	4317. CEMENTED W/ 100 SKS, OPENED
DVTOOL W/ 1200 PSI, CIRCULATED 56 SKS OF CEMENT TO PIT. 11/20/12 TAGGED DV TOOL@ 4320', DRILLED OUT DV TOOL. Circ hole clean to PBTD @5420		
11/26/12 test frac valve to 6500# for 30 min, 8000 frac w/108.604 gls gel carrying, 138.924#16/30		-5265, 26 shots 1 spf, acidize w/2500 gal 15%, ory 4795-4995, 26 shots, 1 spf, acidize w/2500 gal
15%, frac w116,656 gls gel carrying. 137,195# spf, acidize w/2500 gal 15%, frac w/12	#16/30 brown+ 29,231#16/30 siber, Perf upp	er blinebry 4525-4725, 26 shots, 1
12/05/12 tag sand @4560, circ clean to pbtd@54	<b>120.</b>	•
JNTS TBG TO SURFACE, RIH W/2.5" X 1.5"		NTS TBG- 5-1/2" TAC- 2 JNTS TBG- MS & 67 - 159- 3/4" ROD- INSTALL POLISH ROD,
hang well, turn over to production.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE & A	TITLE_Regulatory Analyst	DATE 2/15/13
Type or print name Brian Maiorino <u>For State Use Only</u>	E-mail address: _bmaiorino@con	ncho.com PHONE: _432-221-0467
APPROVED BY: A Dalle	TITLE DIST I Sepensy	1 DATE 2/27/13