Submit To Appropri		State of New Mexico Form																	
District I		Energy, Minerals and Natural Resources					L	Revised August 1, 2011											
1625 N. French Dr., Hobbs, NM 88240 District II										1. WELL API NO.									
811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division						-	30-015-27260								
1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.						2. Type of Lease ☐ STATE ☐ FEE ☐ FED/INDIAN									
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505						ŀ	3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETIO							<u> </u>						5. State on a Gas Zeale 130.						
4. Reason for file		LLTIO	N OIX I	\LCC	/IVII L		N KEPUKT AND LUG					133	5. Lease Name or Unit Agreement Name						
							GJ West Coop Unit												
⊠ COMPLET	ION REI	PORT (Fil	l in boxes	#1 throu	gh #31 f	for State	e and Fee	wells	only)				6. Well Numb	er: 1	09				
C-144 CLOS												or			RE	CE	IVE	D	
7. Type of Comp	oletion:						ļ											i	
8. Name of Opera		_ WORK	OVER 🛚	DEEPE	NING	□PLU	JGBACK		DIFFE	REN	NT RESERV	OIR	R □ OTHER 9. OGRID			EB 2 7 2013			
COG Operating I		•										229137 AMOCD ARTESIA							
10. Address of O	perator												11. Pool name or Wildeat						
One Concho Cen 600 W. Illinois A		lidland T	C 79701				ļ					j	GJ;7RVS-QN-	.GR.C	ilorieta-V	Zeso			
12.Location	Unit Ltr			Towns	e Lot Fe			Feet from tl	he	N/S Line					County	y			
Surface:	Α	28				29E			660		660		North 3		330		East		
ВН:							<u>. </u>												
13. Date Spudded		ate T.D. R	eached		Date Rig	Releas					ate Completed (Read)		Ready to Produce)		17. Elevations (DF ar			CB,	
3/7/93	11/20			12/14		1	1 10	.1			14/12		10 11			RT, GR,			
18. Total Measur 5560'			٠	19. Plug Back Meas 5497'			ured Dep	ured Depth 20. Was Direction Yes			ional	al Survey Made? 21.			. Type Electric and Other Logs Run one				
22. Producing Int 4539-5240 Bl		of this con	npletion - T	Top, Bot	tom, Na	me													
23.					CAS	ING	REC	ORI) (R	epo	ort all str	ing	gs set in w	ell)					
CASING SI	ZE	WEI	GHT LB./I	Т		DEPTH					LE SIZE		CEMENTIN		CORD	Al	MOUNT	PULLE	D
13 3/8			54			8 17 1/2					400 sx								
8 5/8			24	80			i				550 sx								
5 1/2			17	502			26	5 7 7/8				1300 sx					'		
							<u> </u>												
24.					LINI	R RE	CORD					25.	<u> </u> Т	URI	NG REC	CORD			
SIZE	ТОР		ВОТ				·					SIZ			EPTH SE		PACK	ER SET	
4.0"	4514	ŀ	556	0		100						2-7	7/8"	44	167'				
												•							
26. Perforation			ze, and nur	nber)								FR/	ACTURE, CE						
5040-5240, 1 spf, 0.41, 26 shots DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																			
4539-4729, 1 spf				•		500	atte	iciniiciit											
28.]	PRO	DDU	JC'	ΓΙΟΝ								
Date First Produc	ction		Product	on Metl	od (Flo	wing, g	<u> </u>				d type pump)		Well Status	(Pro	d. or Shu	t-in)			
4/29/93			Pumping	g. 2 5"y.	1.5"x12	RHRC							Prod						
Date of Test	Hour	s Tested		ke Size		Prod'n	For		Oil -	Bbl		Gas	- MCF	W	ater - Bb	1.	Gas 0	Oil Ratio)
12/27/12	2/27/12 24			Test F					15	50			75		•				
Flow Tubing			Calc	Calculated 24- Oil - I						Water - Bbl.		Oil Gravity - API - (Corr.)		rr.)					
Press.		Ü		r Rate					1			1			""		(,	
70	70 f Gas (So	ld used fo	r fuel vent	ad atc		20	<u> </u>		1	15			50	20 1	37.1	accod Dy	,		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Kent Greenway																			
Sold 31. List Attachm	ents						<u>!</u> 							Keni	Greenw	ay			
Gyro Survey, C-	103																		
32. If a temporary	y pit was	used at the	well, attac	h a plat	with the	e location	on of the	tempo	rary p	it.			· -						
33. If an on-site b	ourial was	used at th	e well, rep	ort the e	xact loc			ite bur	rial:		, , ,				,			•	
I hereby certij	fy that t	he inforr	nation sh	iown o		sides		form	is tr	ие с	and comple	ete .	Longitude to the best of	f my	knowle	dge an	NA d beliej	<u>ND 1927</u> f	1983
Signature						Printec Name	l Briai	n Ma	iorin	o	Title Re	egu!	latory Analy	st	Da	te 2/25	/13		
E-mail Addre	ss bmai	orino@c	oncho.c	om				,										Ч г	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southea	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss_	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg_2092	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 2395	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 3874	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash_	T. Dakota						
T.Tubb_	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T. Yeso 3954	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn_	T.	T. Chinle	•					
T. Cisco (Bough C)	T	T. Permian						
No. 1. from	to	No. 3. from	OIL OR GAS SANDS OR ZONES					
No. 2. from	to	No. 4. from	to					
		ANT WATER SANDS						

include data on rate of water inflow a	and elevation to	which water rose in hole.
No. 1. from	to	feet
		feet
		feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

					` ,	ttuch additional shoot if necessary)						
From	То	Thickness In Feet	Lithology	iology		То	Thickness In Feet	Lithology				
	i	·										
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3628-5026, Cmt squeeze, RETAINER TO 4626'. 200 SXS HALCHEM, retainer to 3628'. 300 SXS HALCHEM

5040-5240, 26 shots 1 spf, acidize w/2500 gal 15%, frac w/110,849 gals gel carrying 140,977# 16/30 brown w/ 18,353# 16/30 siber

4770-4970, 26 shots, 1 spf, acidize w/2500 gal 15%, frac w/100,923 gals gel carrying 13,2384# 16/30 brown w/12,409# 16/30 siber

4539-4729, 26 shots, 1 spf, acidize w/2500 gal 15%, frac w/156,225 gals gel carrying 156,225# 16/30 brown w/57,040# 16/30 siber,