

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name GJ West Coop Unit 6. Well Number: 109 <div style="border: 2px solid black; padding: 5px; text-align: center;"> RECEIVED FEB 27 2013 NM OGD ARTESIA </div>																																	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																		
8. Name of Operator COG Operating LLC	9. OGRID 229137																																	
10. Address of Operator One Concho Center 600 W. Illinois Avenue, Midland, TX 79701	11. Pool name or Wildcat GJ;7RVS-QN-GB-Glorieta-Yeso																																	
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>A</td> <td>28</td> <td>17S</td> <td>29E</td> <td></td> <td>660</td> <td>North</td> <td>330</td> <td>East</td> <td>Eddy</td> </tr> <tr> <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	A	28	17S	29E		660	North	330	East	Eddy	BH:											
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13. Date Spudded 3/7/93	14. Date T.D. Reached 11/20/12	15. Date Rig Released 12/14/12	16. Date Completed (Ready to Produce) 12/14/12	17. Elevations (DF and RKB, RT, GR, etc.) 3545' GR																														
18. Total Measured Depth of Well 5560'	19. Plug Back Measured Depth 5497'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run None																															
22. Producing Interval(s), of this completion - Top, Bottom, Name 4539-5240 Blinebry																																		
23. CASING RECORD (Report all strings set in well)																																		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																													
13 3/8	54	228	17 1/2	400 sx																														
8 5/8	24	805	12 1/4	550 sx																														
5 1/2	17	5026	7 7/8	1300 sx																														
24. LINER RECORD																																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																														
4.0"	4514	5560	100																															
26. Perforation record (interval, size, and number) 5040-5240, 1 spf, 0.41, 26 shots 4770-4970, 1 spf, 0.41, 26 shots 4539-4729, 1 spf, 0.41, 26 shots			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>See attachment*</td> <td></td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	See attachment*																										
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28. PRODUCTION																																		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)																														
4/29/93		Pumping, 2.5"x1.5"x12' RHBC		Prod																														
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF																													
12/27/12	24			20	15																													
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.																													
70	70		20	15	50																													
					Oil Gravity - API - (Corr.)																													
					37.1																													
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By																													
Sold					Kent Greenway																													
31. List Attachments																																		
Gyro Survey, C-103																																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																		
Latitude Longitude NAD 1927 1983																																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																		
Signature		Printed Name		Title Regulatory Analyst																														
		Brian Maiorino		Date 2/25/13																														
E-mail Address bmaiorino@concho.com																																		

#27

3628-5026, Cmt squeeze, RETAINER TO 4626'. 200 SXS HALCHEM, retainer to 3628'. 300 SXS HALCHEM

5040-5240, 26 shots 1 spf, acidize w/2500 gal 15%, frac w/110,849 gals gel carrying 140,977# 16/30 brown w/ 18,353# 16/30 siber

4770-4970, 26 shots, 1 spf, acidize w/2500 gal 15%, frac w/100,923 gals gel carrying 13,2384# 16/30 brown w/12,409# 16/30 siber

4539-4729, 26 shots, 1 spf, acidize w/2500 gal 15%, frac w/156,225 gals gel carrying 156,225# 16/30 brown w/ 57,040# 16/30 siber,