Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FEB 26 2013

FORM APROVED

OMB NO. 1004-0135 EXPIRES: July 31, 2010

NMOCD ARTES A Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELL NM99039: NM005470C Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. V Oil Well Gas Well Other Cappella 14 Fed Com 2H 2. Name of Operator 9. API Well No. **DEVON ENERGY PRODUCTION COMPANY, LP** 30-015-39413 3a. Address 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory 333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102 405-235-3611 Lusk; Bone Spring West 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 330 FNL 2490 FEL B 14 T19S R31E 330 FSL 2260 FEL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Production (Start/Resume) Water Shut-Off Deenen Alter Casing Reclamation Well Integrity Fracture Treat Subsequent Report Casing Repair Recomplete Other Drilling Operations New Construction Change Plans Plug and Abandon Temporary Abandon Water Disposal Final Abandonment Notice Plug Back Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following the completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 1/8/13 - MIRU. Spud @ 17:00 hrs. 1/9/13 - TD 17 1/2" hole @ 755'. RIH w/ 18 jts 13 3/8" 48# H-40 STC csg & set @ 755'. 1/10/13 - RU BJ. Lead w/ 687 sx C Yld. 1.34cf/sx. Displ w/ 112 bbls FW. Circ 124 sx to surf. WOC. Lost circulatin materials. NU BOP. Test BOP, floor vlvs, chk manifold 250 psi L & 3000 psi H. Test annual 1500 spi H 250 psi L. Good. 1/14/13 - TD 12 1/4" hole @ 4540'. 1/15/13 - RIH w/103 its 9 5/8" 40# J-55 LTC csg & set @ 4540'. RU BJ lead w/ 560 sx Yld. 1.73cf/sx. Tail w/ 300 sx Yld 1.37 cf/sx. displ w/ 180 bbls FW. Lead 2nd stage w/ 1025 sx 1.73 Yld cf/sx. Tail w/ 150 sx Yld 1.38 cf/sx. Circ 284 sx to surf. WOC. 1/16/13 - Test Annular 2500 psi H 250 psi L. Test BOP, Floor vlvs, chk manifold 5000 psi H 250 psi L. All test, 10 mins, ok. Test csg 1500 psi, 30 mins, ok. FIT Test 165 psi, 30 min, EMW 9.0 ppg. 2/7/13 - TD 8 3/4" hole @ 14,232'. CHC. 2/8/13 - RIH w/ 323 jts 5 1/2" 17# P-110 (150 BTC jts & 173 LTC jts) & set @ 14,232'. DV @ 5463': Notified BLM. 2/9/13 - RU BJ Lead 1st stage w/ 755 sx 35:65:6 H, Yld 2.0 cf/sx. Tail w/ 1490 sx 50:50 H, Yld. 1.27 cf/sx. Displ w/ 330 bbls FW. Circ 407 sx to pit. WOC. 2nd stage lead w/ 320 sx C, Yld. 2.88 cf/sx. Tail w/ 150 sx 60:40 C, Yld 1.37 cf/sx. Displ w/ 128 bbls FW. Maintained full returns through out job. ND BOP. RDMO. Rlse rig @ 18:00 hrs. Accepted for record 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Judy A. Barnett x8699 Regulatory Specialist Title THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by FEB 23 2013 Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any

(Instructions on page 2)

entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

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