

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
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FEB 26 2013

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC028446A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
VANDAGRIFF 89. API Well No.
30-015-01321-00-S110. Field and Pool, or Exploratory
RED LAKE11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Contact: CARIE STOKER

ALAMO PERMIAN RESOURCES LLC-E-Mail: cstoker@helmsol.com

3a. Address

415 WEST WALL STREET SUITE 500
MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 432-664-7659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T17S R28E SENE 2310FNL 330FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/07/2013

MIRU rig. ND wellhead. PU on tubing and pulled 4' sub out of the well with 2", 10RD collar on bottom of sub. PU 2-3/8" tubing with x-over to 10RD collar and tried to screw onto parted tubing without success. NU Larkin R wellhead and BOP while waiting on fishing tool. RIH with overshot and latched fish. PU and set tubing in slips. Backed off overshot. Tubing in well was 2" regular line pipe with 10RD threads. Wait on slip type elevators. POOH laying down pipe. Moved in 2-3/8" EUE 8RD J55 tubing and tallied. PU 102' of tubing and stacked out. Tried working tubing past 102' without success. POOH.

Accepted as to plugging of the well bore. Liability under bond is retained until well restoration is completed.

2/08/2013

PU 2-3/8" Muleshoe JT to 102'. Worked past bad casing at 102'. Tagged PBTD @ 1400'. MIRU par 5 cementers broke circulation and pumped 50 sk plug from 1400' to 1100'. PUH to 750' and reversed

RECLAMATION
DUE 8-14-13

Accepted for record

NMOCDA Sade 2/27/13

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #199188 verified by the BLM Well Information System

For ALAMO PERMIAN RESOURCES LLC, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 02/20/2013 (13KMS3580SE)

Name (Printed/Typed) CARIE STOKER

Title REGULATORY AFFAIRS COORDINATOR

Signature

(Electronic Submission)

Date 02/15/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISOR EPS

Date 02/24/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #199188 that would not fit on the form

32. Additional remarks, continued

tubing clean. Washed up pump and RD cementers.

2/11/2013

RIH with 2-3/8" J55 tubing and tagged cement plug @ 957'. POOH. PU 7" X 20# X 2-3/8" AD-1 packer with muleshoe joint on bottom. Worked through bad casing and set packer @ 812'. MIRU BWWC and perforated 4SPF @ 925'. POOH and RD E-line. MIRU pacesetters cement pumping equipment. Pressured tubing to 100 psi and pumped 25 bbls FW. Well communicated to surface casing. Released packer and POOH. RIH with muleshoe joint and 952' of tubing. Broke circulation and pumped 40 sks class c neat cement from 940' up to 660'. Displaced 2.5 bbls FW and PUH to 250'.

2/12/2013

Tagged plug @ 710'. PUH to 653' and wait on E-line. MIRU BWWC and perforated 8SPF @ 673' (as per BLM). RD BWWC and RIH to 700'. Closed 7" casing and pumped 3 bbl FW up through 8-5/8" surface casing. Opened 7" casing and pumped 85 sks class c neat cement from 700' up to 200'. POOH with tubing. WOC.

2/13/2013

RIH with 2-3/8" tubing, tagged cement @ 330'. PUH to 300' and pumped 85 sks class c neat cement. Filled 7" casing and shut in. Continued pumping cement to surface in 8-5/8" casing. Washed up pump and ND BOP and wellhead. Top off well with class c neat cement. Watched for 2 hours, no cement drop. RD cementers, Rig and cleaned location.

2/15/2013

PA marker set - witnessed by Jim Hughes w/BLM.