Form 3160-5 (August 2007)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

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5. Lease Serial No.
LC-029418-B

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

abandoned well. Use Form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agree	ment, Name and/or No.	
1. Type of Well				0.17.11.1		
Oil Well Gas Well Other				8. Well Name and No. Lea C #9		
Name of Operator Capstone Natural Resources, LLC				9. API Well No. 3001520648		
3a. Address 2250 E 73rd St., Suite 500, Tulsa OK 74136		3b. Phone No. (include area code)		i	10. Field and Pool or Exploratory Area	
		918-236-3800			Grayburg Jackson, 7 River-QN-GB-SA	
4. Location of Well (Footage, Sec., T.,, SE SW, 660' FSL & 1980' FWL, Sec. 11, Towns	, 			11. Country or Parish, State Eddy County, New Mexico		
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE	NATURE OF NO	OTICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	✓ Acidize ☐ Deepen ✓ Produ		Production (Start/Resume)	duction (Start/Resume) Water Shut-Off		
	Alter Casing	Fracture Tre	at 🔲 F	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Constru	iction 🔲 F	Recomplete	Other	
	Change Plans	Plug and Ab	_	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	<u></u>	Water Disposal		
11/7/2012 MIRU Tyler Well Service with bit, bit sub. MIRU reverse unit a Release PKR and test casing to 66 up wire line and perforate 7 holes in HCL acid with 500 # rock salt and d pump,and rods. Release unit wait o pump. R&R pump and TIH with pum	and swivel and clean down 0#. Good test. BLM repres side oringinal perforation isplace with 29 BBLS fres n pumping unit and gener	n to 3920'. POOH, TI sentative Joe Baldera interval. Rig down wi h water a 5 BPM. Rig ator. Install pumping	H with 5 1/2 PKR az on location to vire line. TIH with Figure and swab testunit and flowline.	and RBP. Set RBP at 32 witness casing integrity to PKR. Rig up Petroplex ar st. Release PKR and TO Electrify and begin testir	261' and PKR at 3240'.Test RBP. est. TOOH with RBP and PKR. Rig and acidize with 1500 gals of 15% OH. TIH with production tubing, ang. MIRU WSU and TOOH with	
Accepted for record NMQCD, FI				RECEIVED	RECEIVED	
2/27/3				FEB 26	2013	
			, ,	NMOCD AF	ITESIA	
14. I hereby certify that the foregoing is t Darren Seglem	rue and correct. Name (Printe	ed/Typed)	1,177,177,177			
Title Production Manager						
Signature Signat	-	Date	12/19/2012		EDTED FOR DECORD	
	THIS SPACE	FOR FEDERAL	OR STATE (OFFICE USE ALL	-PIED FOR REGURD	
Approved by			Title		on FEB 2,5 2013	
Conditions of approval, if any, are attache that the applicant holds legal or equitable tentitle the applicant to conduct operations	title to those rights in the subje		Title Office	BUR	lemmin / alen	
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or representations.			nowingly and willfu	illy to make to any lenartmen	CAPACONON THE United States any false,	