in the second					
Form 3160-5 (August 2007)	UNITED STATES	OCD	Artesia		APPROVED
D	EPARTMENT OF THE INTERIOR SUREAU OF LAND MANAGEMENT			OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMLC028936B	
			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well				8. Well Name and No. BEESON D 2	
2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@concho.com				9. API Well No. 30-015-23780-00-S1	
3a. Address       3b. Phone No. (include area code)         ONE CONCHO CENTER 600 W ILLINOIS AVENUE       Ph: 432-685-4332         MIDLAND, TX 79701       Fx: 432-685-4396				10. Field and Pool, or Exploratory GRAYBURG	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 29 T17S R30E NENW 1100FNL 2300FWL				EDDY COUNTY, NM	
12. CHECK APP	PROPRIATE BOX(ES) TO IN	NDICATE NATURE OF	NOTICE, R	LEPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	🗖 Produc	tion (Start/Resume)	Water Shut-Off
_	Alter Casing	Fracture Treat	🗖 Reclam	ation	U Well Integrity
Subsequent Report	Casing Repair	New Construction	🗖 Recom	plete	□ Other
Final Abandonment Notice	Change Plans	Plug and Abandon	-	rarily Abandon	
	Convert to Injection	Plug Back	🛛 Water		
Attach the Bond under which the w following completion of the involve	nally or recomplete horizontally, give ork will be performed or provide the ed operations. If the operation results Abandonment Notices shall be filed o	e subsurface locations and measu Bond No. on file with BLM/BLA s in a multiple completion or rec	ured and true v A. Required su ompletion in a	ertical depths of all pertin bsequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once
COG Operating LLC, respec	tfully requests this water dispo	oal method for the followin	g battery:		d for record
Beeson D Federal Battery				NA	NOCD RE
Producing Formation: Grayburg Jackson;SR-Q-G-SA Amout Produced: 1 bbl per month Water stored in 100 bbl Water Tank			S	EE ATTACH	HED FOR SOF APPROV
This water is hauled to a pub Empire Area wells inclued th	lic SWD in the area or to our o	disposal wells in our Empi	re area. The	FFD	IVEDT
Blue Streak Federal 1 SWD	- 30-015-21308 SWD-1059			EE ATTACH CONDITION FEB 2 6 MMOCD AF	2013
14. I hereby certify that the foregoing					STA
<u></u>	Electronic Submission #196 For COG OPE	RATING LLC, sent to the C	unsbuu		
Committed to AFMSS for processing by KURT SIMMONS on 02/06/2013 (13KMS4828SE) Name (Printed/Typed) KANICIA CASTILLO Title PREPARER					
			<u> </u>		
Signature (Electronic Submission) Date 02/05/2013				<u></u>	
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE U	SE	
Approved_ByJERRY_BLAKLEY_	Jenny Sla	TitleLEAD PE		PRUVED	Date 02/23/2013
Conditions of approval, if any, are attack certify that the applicant holds legal or which would entitle the applicant to con-	warrant or oject lease Office Carlsba	H F	EB 2 3 2013		
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulen	3 U.S.C. Section 1212, make it a crin t statements or representations as to a	ne for any person knowingly and any matter within its jurisdiction		ake to any department or	
** BLM RE	VISED ** BLM REVISED **	* BLM REVISED ** BLI	CARI M-REVISE	SBAD FIELD OFFICE	D **

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## Additional data for EC transaction #196222 that would not fit on the form

## 32. Additional remarks, continued

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Chase 21 State Com 1 SWD - 30-015-30874 SWD-1007 Big George SWD 3 - 30-015-28759 SWD-611 Muskegon 16 State Com 1 SWD - 30-015-27108 SWD-624

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. This **approval is for produced water disposal only** and any hydrocarbons removed from lease by this method will be subject to royalty payment as well as other enforcement actions as necessary.
- 10. Disposal at any other site will require prior approval.

11. Subject to like approval by NMOCD.

2/16/2013