

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
SL: L-6322 BHL: LC062254-A  
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
Devon Energy Production Company, L.P.3a. Address  
333 W. Sheridan Avenue  
Oklahoma City, Oklahoma 731023b. Phone No. (include area code)  
405-228-42484. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980° FSL & 1650° FEL, Unit J, Sec 28, T20-R28E7. If Unit of CA/Agreement, Name and/or No.  
Burton Flat Deep Unit; NM70798X8. Well Name and No.  
Burton Flat Deep Unit 47H9. API Well No.  
30-015-4051710. Field and Pool or Exploratory Area  
Avalon Bone Spring, East11. County or Parish, State  
Eddy County, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/22/12: MIRU. Spud well @ 23:30 hrs.

10/23/12: TD 26" hole @ 250'. RIH w/6 jts 20" 94# J/K-55 BTC csg &amp; set @

250'. Lead w/730 sx CI "C" cmt, yld: 1.35 cf/sx. Circ 36 bbls to surf. WOC. Test annular 250 psi L 1500 psi H, 10 mins, Good Test.

10/24/12: Test casing to 1500 psi and held for 30 minutes. (Good Test).

10/26/12: TD 17-1/2" hole @ 950'. RIH w/22 jts 13-3/8" 68# K-55 BTC csg &amp; set @

925'. Lead w/480 sx CI "C" cmt, yld: 1.75 cf/sx. Tail w/250 sx cmt, yld: 1.35 cf/sx.

Disp w/123 bbls FW. Circ 138 sx to surf. WOC. Test Annular 250 psi L 2500 psi H, 10 mins, good test.

10/27/12: Test casing to 1500 psi and held for 30 minutes. (Good Test).

10/29/12: TD 12-1/4" hole @ 2892'. Notified BLM. RIH w/66 jts 9-5/8" 40# J-55

STC csg &amp; set @ 2892'. Lead w/740 sx CI C, yld 1.73 sf/sx. Tail w/300 sx CI C, yld: 1.37 cf/sx; displ w/216 bbls FW. Bump plug w/1325 psi, 500 psi over pumping pressure. RD cmt equip. BOP test; CK manifold 250 psi L &amp; 2500 psi; held 10 min. Test annular to 5000 psi H &amp; 250 psi L.

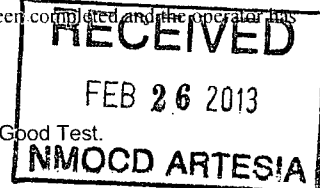
10/31/12: Test casing to 1500 psi for 30 minutes, (Good Test). 11/01/12: Drilled 8-3/4" vertical section to KOP @ 5962'.

11/12/12: TD 8-3/4" production hole @ 13,250'. CHC.

11/13/12: RIH w/178 jts 5-1/2" 17# HCP 110 BTC &amp; 120 jts 5-1/2" HCP 110 LTC csg, set @ 13250'; CHC. 1st lead w/458 sx CI H, Yld 2.3 cf/sx, 2nd Lead

w/300 sx CI H, Yld 2.00 cf/sx. Tail w/1325 sx CI "H" cmt, Yld 1.28 cf/sx; disp w/ 290 bbls 2% KCL; no returns. Ran temperature log to find TOC. TOC @ 2072'. Test 5 1/2" casing to 3250 psi. (Good Test).

11/15/12: RDMO. Release Rig @ 0600 hrs.



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patti Riechers

Title Regulatory Specialist

Signature

Date 02/11/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

FEB 23 2013

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.