

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC029020M 6. If Indian, Allottee or Tribe Name		
							SUBMIT IN TRIPLICATE - Other instructions on reverse side.
l. Type of Well ☑ Gas Well ☐ Other					8. Well Name and No. CARMEN 3 FEDERAL COM 15H		
2. Name of Operator Contact: ROBYN ODOM COG OPERATING LLC E-Mail: rodom@concho.com					9. API Well No. 30-015-40539		
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVE MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 432-685-4385					10. Field and Pool, or Exploratory LOCO HILLS; GLORIETA-YESO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 3 T17S R30E 330FNL 330FEL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF N	NOTICE, RI	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION	YPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Deepen		☐ Production (Start/Resume)		■ Water Shut-Off	
_	Alter Casing		ture Treat	☐ Reclama	ation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	ing Repair 🔲 New		☐ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Change to Original A PD	
	☐ Convert to Injection	☐ Convert to Injection ☐ Plu		■ Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) COG Operating LLC respectfully requests permission to eliminate the pilot hole originally requested in the permit for this well. The production hole will be drilled as follows: Drill 8 3/4" hole and kick off at +/-5279', building curve over +/-827' to horizontal at 5800' TVD. Drill 7 7/8" lateral section in a Westerly direction for +/-4092' lateral to TD at +/-10,198' MD, 5729' TVD. Run 7" x 5 1/2" production casing. 7" to be run from surface to kickoff point and changed over to 5 1/2" with DV Tool and ECP at kickoff point. 5 1/2" casing will be run from from kickoff point to TD and isolation packers set throughout lateral. 7" to be cemented from kickoff point to surface. All other components of the drill plan will remain the same. RECEIVED FEB 26 2013							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #197393 verified by the BLM Well Information System							
	For COG (OPERATING L	.C, sent to the Ca	ırlsbad			
Committed to AFMSS for processing by KURT SIMMONS on 02/12/2013 () Name(Printed/Typed) ROBYN ODOM Title REGULATORY ANALYST							
Signature (Electronic S	ubmission)		Date 02/07/20	013			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	PPROVED		
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equ	iitable title to those rights in the	s not warrant or e subject lease	Title		FEB 2 5 2013	Date	
which would entitle the applicant to condu			Office		S/Chris Wal		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe s to any matter w	rson knowingly and thin its jurisdiction.	Willful B/J REA	KE OFALAMDAMANAGE RESBAD FIELD OFFIC	MENT of the United	