(August 2007)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires, Ju
5.	Lease Serial No.
	NIMI COSS722

OCD Artesia

SUNDRY	NMLC068722					
Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	erse side.		7. If Unit or CA/Agreem	ent, Name and/or No.		
Type of Well Gas Well	нег				8. Well Name and No. SUBMARINE 10 FE	D COM 4H
Name of Operator COG OPERATING LLC	ntact: KANICIA CASTILLO stillo@concho.com			9. API Well No. 30-015-40545-00-S1		
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-685-4332 Fx: 432-685-4396			10. Field and Pool, or Exploratory DODD - GLORIETA-UPPER YESO		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Desc	cription)			11. County or Parish, and	l State
Sec 10 T17S R29E SENE 228				EDDY COUNTY,	NM .	
			•			•
12. CHECK APPI	ROPRIATE BOX(E	S) TO INDICATE	NATURE OF N	OTICE, R	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	·		
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Produc	tion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing		cture Treat	☐ Reclam	nation	■ Well Integrity
Subsequent Report	□ Caşing Repair	·□ Nev	v Construction	Recom	plete	☐ Other
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon ☐ Tempo		□ Tempo	rarily Abandon	
	☐ Convert to Inje	jection Plug Back Water			Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for f	ally or recomplete horizon rk will be performed or loperations. If the operations had	ontally, give subsurface provide the Bond No. o ation results in a multip	locations and measur n file with BLM/BIA. le completion or recor	red and true v Required su mpletion in a	ertical depths of all pertinen bsequent reports shall be fil- new interval, a Form 3160-4	t markers and zones. ed within 30 days 4 shall be filed once
12/18/12 Test BOP to 5000# f 01/07/13 Packer @ 5396 Frac Port @ 5538 Packer @ 5682 Frac Port @ 5825 Packer @ 5924 Frac Port @ 6066 Packer @ 6209 Frac Port @ 6351 Packer @ 6495 Frac Port @ 6637	record (**	Accepted for AMOCE	ub out from 4650	E COLON	RECEIVED FEB 2 6 2013 MOCD ARTES!	
	Electronic Submis For (nmitted to AFMSS fo	sion #198831 verifie COG OPERATING L or processing by KU	d by the BLM Well LC, sent to the Ca RT SIMMONS on 0 Title PREPAI	irlsbad)2/15/2013 (:	n System 13KMS4990SE)	· · · · · · · · · · · · · · · · · · ·
Signature (Electronic S	Submission)	, ,	Date 02/13/20	013		·
	THIS SPACE	E FOR FEDERA	L OR STATE	OFFICE U	ISE ·	
ACCEPT	*		JAMES A			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Additional data for EC transaction #198831 that would not fit on the form

32. Additional remarks, continued

Packer @ 6737
Frac Port @ 6879
Packer @ 7024
Frac Port @ 7166
Packer @ 7307
Frac Port @ 7404
Packer @ 7548
Frac Port @ 7691
Packer @ 7835
Frac Port @ 7835
Prac Port @ 8258
Packer @ 8116
Frac Port @ 8258
Packer @ 8357
Frac Port @ 8258
Packer @ 8357
Frac Port @ 8499
Packer @ 8927
Frac Port @ 98927
Frac Port @ 90652
Packer @ 98927
Frac Port @ 90652
Packer @ 9201
Frac Port @ 9206
Packer @ 9438
Frac Port @ 9580
Packer @ 9438
Frac Port @ 9787
POP @ 9834
Acidize 17 ports w/ 40,631 gals 15% acid.
Frac w/ 1,402,757 gals gel, 189,355 gals water frac, CRC, 39,149# 100 mesh.
01/17/13 Drilled out sleeves, PBTD @ 9941.
01/23/12 TIH w/147jts 2-7/8 J55 6.5# tbg. EOT @ 4550. RIH sub pump. Hang on well.