OCD Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

ום	IDEALLOE LAND MANA	CEMENT	* * * *		Expires:	July 31, 2	2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					5. Lease Serial No. NMLC068431			
abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee	or Tribe N	lame		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agre 891000303X	7. If Unit or CA/Agreement, Name and/or No. 891000303X		
Type of Well Gas Well □ Other Other					8. Well Name and No. PLU REMUDA BASIN 4 24 30 USA 1H			
2. Name of Operator Contact: TRACIE J CHERRY CHESAPEAKE OPERATING INC E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-40660-00-X1			
3a. Address	3b. Phone No.	3b. Phone No. (include area code) Ph: 432-221-7379			10. Field and Pool, or Exploratory UNDESIGNATED			
OKLAHOMA CITY, OK 73154	Fx: 432-684-0329			UNDESIGNATED				
4. Location of Well (Footage, Sec., T	11. County or			Parish, and State				
Sec 4 T24S R30E NENE 175FNL 1250FEL					EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, I	REPORT, OR OTHE	R DAT	A	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize ☐ Dec		epen Produc		ction (Start/Resume)	ion (Start/Resume)		
	☐ Alter Casing	☐ Frac	☐ Fracture Treat		☐ Reclamation		■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recor	nplete			
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug	Plug and Abandon		☐ Temporarily Abandon		Successor of Operato r	
	☐ Convert to Injection ☐		ıg Back Wa		Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f This is notification tha BOPCO	ally or recomplete horizontally k will be performed or provide operations. If the operation re- andonment Notices shall be fi- inal inspection.)	, give subsurface ! e the Bond No. on esults in a multiple led only after all r	ocations and measi file with BLM/BIA completion or rec equirements, include	ared and true A. Required sompletion in ling reclamat	vertical depths of all perti- subsequent reports shall be a new interval, a Form 31ti ion, have been completed,	nent mark e filed wit 60-4 shall and the o	ters and zones. hin 30 days be filed once operator has	
undersigned accepts all applic operations conducted on the l	able terms, conditions, s	tipulations and	I restrictions co		ACCE	иеd Maga	for record	
Lease No: NMLC068431 Bond coverage: COB000050 Previous Operationer: Chevro Take over Operations Effectiv		ECEIV FEB 26 20 OCD ART	100	E ATT. NDITI	ACHED FOR ONS OF API		105 ph/pa	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	195658 verifie	by the BLM We	II Informati	on System	=		
Con	For CHESAPEA nmitted to AFMSS for prod	AKE OPERATING essing by KUR	IG INC, sent to t IT SIMMONS on	he Carlsba 02/06/2013	d (13KMS4811SE)			
Name (Printed/Typed) TRACIE J				ATORY A	•			
Signature (Electronic S	ubmission)		Date 02/04/2	013				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE	USE			
Approved By_JERRY_BLAKLEY_	Mulle	4	TitleLEAD PE	г <mark>А</mark>	PPRUVED	7	Date 02/23/2013	
Conditions of approval, if any, are attacher certify that the applicant holds legal or equivalent would entitle the applicant to go do	d. Approval of this notice does itable title to those rights in the ict operations thereon.	s not warrant or subject lease	Office Carlsba	F	EB 2 3 2013			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulents	U.S.C. Section 1212, make it a	crime for any pe	rson knowingly are		make to any department o		f the United	

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

BOPCO, L.P.

PLU Remuda Basin 4 24 30 USA 1H NMLC068431 NMNM71016X 3001540660

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.