Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A D State Battery DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well 🗸 Gas Well Other 2. Name of Operator 9. OGRID Number Apache Corporation 873 3. Address of Operator 10. Pool name or Wildcat 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 Yeso 4. Well Location Unit Letter feet from the line and feet from the line Section 36 Township 17S Range 28E **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ П COMMENCE DRILLING OPNS.□ **TEMPORARILY ABANDON CHANGE PLANS** P AND A П MULTIPLE COMPL  $\Box$ CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER: Flare Gas  $\square$ OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Apache is requesting permission to temporarily flare the D State Battery. The API# for each well are as follows: RECEIVED 30-015-31257 30-015-32490 30-015-38411 30-015-39069 30-015-31421 30-015-32483 30-015-38412 30-015-39743 30-015-30976 30-015-32491 30-015-38414 30-015-39742 FEB 25 2013 30-015-32649 30-015-30975 30-015-38585 30-015-39921 30-015-31422 30-015-31390 30-015-38469 30-015-39922 NMOCD ARTESIA 30-015-32482 30-015-31586 30-015-38471 30-015-39923 30-015-31423 30-015-31939 30-015-38588 30-015-40310 30-015-31424 30-015-32484 30-015-38470 30-015-40311 RECEIVED 30-015-31425 30-015-38408 30-015-38589 30-015-40313 30-015-31165 30-015-38409 30-015-39068 30-015-40314 30-015-32489 FEB **25** 2013 MMOCD ARTESIA Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Regulatory Tech I DATE 02/22/2013 Type or print name Fatima Vasquez E-mail address: Fatima.Vasquez@apachecorp.com PHONE: (432) 818-1015 For State Use Only TITLE DIST ESpenisn DATE 2/27/13 APPROVED BY:

Conditions of Approval (if any):

RECEIVED

District I 1625 N. French Dr., Hobbs, NM 88240 District II District II B11 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources 2 5 2013

Form C-129 Revised August 1, 2011

Oil Conservation Division OCD ARTESIA 1220 South St. Francis Division OCD ARTESIA Santa Fe, NM 87505

NFO Permit No.

(For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	whose address is1945 Bluestem Roa	u, Artesia,		<del></del>	,
	hereby requests an exception to Rule 19.15.	18.12 for	<u></u>	90	days or un
	, Yr, for the following described tank battery (or LACT):  Name of Lease D State Battery  Name of Pool Yeso				
	Location of Battery: Unit Letter	Section3	6 Township	17S Range	
	Number of wells producing into battery		41	· · · · · · · · · · · · · · · · · · ·	
В.	•			, the estimated *	
	of gas to be flared is2.3M	_MCF; Value	<u> </u>		_per day.
C.	Name and location of nearest gas gathering facility:  DCP Artesia				
	DistanceEstimated cost of connection				
D.	DistanceEstimated	cost of conne	ection		<del></del>
D. E.					
	This exception is requested for the following of their gas line as a secondary selling.	g reasons: Fr	rontier Gas h	as shut Apacl	he out
	This exception is requested for the following	g reasons: Fr	ontier Gas h	as shut Apacl uyer is DCP.	he out
	This exception is requested for the following of their gas line as a secondary selling	g reasons: Fr	ontier Gas h	as shut Apacl uyer is DCP.	he out
	This exception is requested for the following of their gas line as a secondary selling	g reasons: Fr	ontier Gas h	as shut Apacl uyer is DCP.	he out
E.	This exception is requested for the following of their gas line as a secondary sellineed a way of relief if DCP slam value.	g reasons: From the property of the property o	rontier Gas h Our primary b rhich would b	as shut Apacl uyer is DCP. e to flare.	he out
E.  ERATOR  eby certify  sion have b	This exception is requested for the following of their gas line as a secondary sellineed a way of relief if DCP slam value.	g reasons: From the property of the property o	ontier Gas h Our primary b which would b	as shut Apacl uyer is DCP. e to flare.	he out
E.  ERATOR  eby certify  sion have b	This exception is requested for the following of their gas line as a secondary selling need a way of relief if DCP slam value.  that the rules and regulations of the Oil Conservation been complied with and that the information given above	g reasons: From the property of the property o	ontier Gas h Our primary b which would b	as shut Apacl uyer is DCP. e to flare.	he out
E.  ERATOR  eby certify  sion have b  and comp	This exception is requested for the following of their gas line as a secondary selling need a way of relief if DCP slam value.  that the rules and regulations of the Oil Conservation been complied with and that the information given above plete to the best of my knowledge and belief.	ore shuts, w	ontier Gas h Our primary b which would b	as shut Apacl uyer is DCP. e to flare.	he out

Gas-Oil ratio test may be required to verify estimated gas volume.