Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103		
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OII CONOCRUATION BUILDING	WELL API NO.		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Pe, Nivi 67505	6. State Oil & Gas Lease No.		
SUNDRY NOTICES A	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	O DRILL OR TO DEEPEN OR PLUG BACK TO A I FOR PERMIT" (FORM C-101) FOR SUCH	D State Battery		
	/ell Other	8. Well Number		
Name of Operator Apache Corporation		9. OGRID Number 873		
3. Address of Operator	dland TV 70705	10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 3000 Mi	diand, TX 79705	Yeso		
4. Well Location Unit Letter :	feet from the line and	feet from the line		
Section 36	Township 17S Range 28E	feet from theline NMPM County Eddy		
	Elevation (Show whether DR, RKB, RT, GR,			
12. Check Appro	priate Box to Indicate Nature of Noti	ice, Report or Other Data		
NOTICE OF INTEN		UBSEQUENT REPORT OF:		
	G AND ABANDON REMEDIAL W	_		
	NGE PLANS COMMENCE TIPLE COMPL CASING/CEN	DRILLING OPNS.□ P AND A □ MENT JOB □		
DOWNHOLE COMMINGLE	SACING/OLIV			
OTHER: Flare Gas	☑ OTHER:	· · · <u> </u>		
		s, and give pertinent dates, including estimated date		
proposed completion or recomplet	EE RULE 19.15.7.14 NMAC. For Multiple tion.	Completions: Attach wellbore diagram of		
	orarily flare the D State Battery. The API# for	each well are as follows:		
	· · ·			
30-015-31257 30-015-3249		30-015-39069 RECEIVED		
30-015-31421 30-015-3248 30-015-30976 30-015-3249		30-015-39743		
30-015-32649 30-015-3097	75 30-015-38585	30-015-39742 30-015-39921 FEB 2 5 2013		
30-015-31422 30-015-3139 30-015-32482 30-015-3158		30-015-39922 30-015-39923 NMOCD ARTESIA		
30-015-31423 30-015-3193	39 30-015-38588	30-015-40310		
30-015-31424 30-015-3248 30-015-31425 30-015-3840		30-015-40311 30-015-40313 RECEIVED		
30-015-31165 30-015-3840		30-015-40314		
30-015-32489		FEB 25 2013		
Spud Date:	Rig Release Date:	MOCD ARTESIA		
Lhereby certify that the information above	is true and complete to the best of my knowl	ledge and belief		
	and the same complete to the cost of my mich.	reage una conten		
CICNATURE	TITLE Pagulatani Tash I	DATE 00/00/0040		
SIGNATURE	TITLE Regulatory Tech I	DATE02/22/2013		
Type or print name Fatima Vasquez	E-mail address: Fatima.Vasquez	@apachecorp.com PHONE: (432) 818-1015		
For State Use Only				
APPROVED BY:	TITLE Drs - ESupewi	In DATE 2/27/3		
Conditions of Approval (if any):		7		

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources 2 5 2013

Revised August 1, 2011

Oil Conservation Division OCD ARTESIA 1220 South St. Francis Division OCD ARTESIA Santa Fe, NM 87505

Form C-129

NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation		•		,
	whose address is1945 Bluestem Road	d, Artesia,	NM 88210	-	· · · · · · · · · · · · · · · · · · ·
٠	hereby requests an exception to Rule 19.15.1	8.12 for	9	0 .	days or until
	, Yr,			tank battery (o	r LACT):
	Name of Lease D State Battery				
	Location of Battery: Unit Letter	Section3	6 Township _	17S Range	
	Number of wells producing into battery		41		<u> </u>
В.	Based upon oil production of	0	barrels per day,	the estimated	* volume
	of gas to be flared is2.3M	MCF; Value			_per day.
· C.	Name and location of nearest gas gathering f	acility:		1.	
D.	DistanceEstimated c	ost of conne	ction		
E.	This exception is requested for the following				che out
	of their gas line as a secondary sellin				
	need a way of relief if DCP slam valv	e shuts, w	hich would be	to flare.	
OPERATOR	that the rules and regulations of the Oil Conservation	OIL CONS	SERVATION D	*	
Division have be	een complied with and that the information given above plete to the best of my knowledge and belief.	Approved	Until <u>M</u> O	431	2013
Signature	0	By J	Dad	Q	
Printed Name & Title	Fatima Vasquez - Regulatory Tech I	Title	57 AS	expense	1
E-mail Addre	Fatima.Vasquez@apachecorp.com	Date Do	2/27/2e	/3	
O2/22/			1 /		

Gas-Oil ratio test may be required to verify estimated gas volume.