Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🗸 **FEE** 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A D State Battery DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Apache Corporation 873 3. Address of Operator 10. Pool name or Wildcat 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 Yeso 4. Well Location Unit Letter feet from the line and feet from the line Section 36 Township 17S Range 28E **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM ŘEMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON **CHANGE PLANS** П COMMENCE DRILLING OPNS.□ P AND A \Box П MULTIPLE COMPL PULL OR ALTER CASING П П CASING/CEMENT JOB DOWNHOLE COMMINGLE П OTHER: Flare Gas $\overline{}$ OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Apache is requesting permission to temporarily flare the D State Battery. The API# for each well are as follows: RECEIVED 30-015-31257 30-015-32490 30-015-38411 30-015-39069 30-015-32483 30-015-38412 30-015-31421 30-015-39743 30-015-30976 30-015-32491 30-015-38414 30-015-39742 FEB **25** 2013 30-015-32649 30-015-30975 30-015-38585 30-015-39921 30-015-31422 30-015-31390 30-015-38469 30-015-39922 NMOCD ARTESIA 30-015-31586 30-015-38471 30-015-32482 30-015-39923 30-015-31939 30-015-31423 30-015-38588 30-015-40310 30-015-31424 30-015-32484 30-015-38470 30-015-40311 RECEIVED 30-015-31425 30-015-38408 30-015-38589 30-015-40313 30-015-38409 30-015-39068 30-015-31165 30-015-40314 FEB **25** 2013 30-015-32489 MMOCD ARTESIA Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Regulatory Tech I DATE 02/22/2013 Type or print name Fatima Vasquez E-mail address: Fatima.Vasquez@apachecorp.com PHONE: (432) 818-1015 For State Use Only

TITLE DIST ESUPEWISM

APPROVED BY:

Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources 2 5 2013

Oil Conservation Division OCD ARTESIA Revised August 1, 2011 1220 South St. Francis Prio OCD ARTESIA Submit one copy to appropriate Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

whose address is	A.	Applicant Apache Corporation ,						
hereby requests an exception to Rule 19.15.18.12 for								
Name of Lease D State Battery Name of Pool Yeso Location of Battery: Unit Letter Section 36 Township 17S Range 28E Number of wells producing into battery B. Based upon oil production of 700 barrels per day, the estimated * volume of gas to be flared is 2.3M MCF; Value per day. C. Name and location of nearest gas gathering facility: DCP Artesia D. Distance Estimated cost of connection Frontier Gas has shut Apache out of their gas line as a secondary selling point. Our primary buyer is DCP. We need a way of relief if DCP slam valve shuts, which would be to flare. OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Fatima Vasquez - Regulatory Tech I Tatle J (AT JP SCORCIUS CONSERVATION DIVISION Approved Until May 31 - 2013)	٠.		*	·				
Location of Battery: Unit Letter		, Yr, for the following described tank battery (or LACT):					r LACT):	
B. Based upon oil production of		Location of Battery: Unit Letter		Section _	36 Township _	28E		
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Of gas to be flared is		Number of wells producing into battery			41		<u>.</u>	
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Printed Name Fatima Vasquez - Regulatory Tech I	Division have be	een complied with and that the	information given ab	n Pove Approve	ed Until <u>M</u> C	m31-	2013	
	Signature By Dadl							
	Printed Name Fatima Vasquez - Regulatory Tech I & Title				Title DIST A Supervision			
Fatima Vasquez@anachecorn.com					Date 02/27/2013			
Date 02/22/2013 Telephone No. (432) 818-1015	Date 02/22/	72013 Telephone No.	(432) 818-1015					

Gas-Oil ratio test may be required to verify estimated gas volume.