

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011												
		1. WELL API NO. 30-015-40507		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN												
		3. State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Turquoise PWU 27 6. Well Number 6H												
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER				RECEIVED MAR 05 2013 NMOCD ARTESIA												
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.				9. OGRID 6137												
10. Address of Operator 333 W. SHERIDAN AVE. OKLAHOMA CITY, OK 73102				11. Pool name or Wildcat Parkway; Bone Spring												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	H	27	19S	29E		1930	North	50	East	Eddy						
BH:	E	27	19S	29E		1713	North	331	West	Eddy						
13. Date Spudded 11/27/2012	14. Date T.D. Reached 12/19/2012	15. Date Rig Released 12/22/2012		16. Date Completed (Ready to Produce) 2/26/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3332' GL										
18. Total Measured Depth of Well 11,895' MD; 7,050' TVD		19. Plug Back Measured Depth 11,860'		20. Was Directional Survey Made? Yes		21. Type Electric, and Other Logs Run CBL										
22. Producing Interval(s), of this completion - Top, Bottom, Name 8,050'-11,832'; Bone Spring																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13 3/8"	48#		339'		17 1/2"		450 sx CI C; Circ 2 bbls to surf									
9 5/8"	40#		3441'		12 1/4"		1930 sx CI H; Circ 54 sx to surf		TOC @ 1648'							
5 1/2"	17#		11,881'		8 3/4"		2080 sx CI H									
24. LINER RECORD						25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET							
						2 7/8"	6,925'									
26. Perforation record (interval, size, and number) 8,050' - 11,832' - (8 Stages) Total 150 Holes 1 st Perf PP: 2001 FNL & 22 FWL						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8,050' - 11,832'</td> <td>Acidize w/ 24000g HCL Acid; 1,289,430g 28# Borate Gel; 585,785# 30/50 sd; 1,137,615# 20/40 sd; 288,924# 16/30 sd.</td> </tr> <tr> <td></td> <td>(Please see attached details)</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8,050' - 11,832'	Acidize w/ 24000g HCL Acid; 1,289,430g 28# Borate Gel; 585,785# 30/50 sd; 1,137,615# 20/40 sd; 288,924# 16/30 sd.		(Please see attached details)
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	(Please see attached details)															
28. PRODUCTION																
Date First Production 2/26/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing										
Date of Test 2/26/13	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 765	Gas - MCF 2,398	Water - Bbl. 876	Gas - Oil Ratio 3,134.641									
Flow Tubing Press. 550#	Casing Pressure 700#	Calculated 24-Hour Rate	Oil - Bbl. 765	Gas - MCF 2,398	Water - Bbl. 876	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By									
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude					Longitude			NAD 1927 1983								

Jm

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Melanie Crawford Printed Name: Melanie Crawford Title: Regulatory Analyst Date: 3/4/13
E-mail Address: Melanie.Crawford@dm.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Men/efee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 5200'	T. Todilto	
T. Abo	T. 1 st Bone Spring	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....N/A.....to.....N/A..... No. 3, from.....N/A.....to.....N/A.....
No. 2, from.....N/A.....to.....N/A..... No. 4, from.....N/A.....to.....N/A.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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Stimulations Summary

District PERMIAN BASIN		County EDDY		Field Name PARKWAY WEST		Project Group DELAWARE BASIN		State/Province NM							
Surface Legal Location SEC27 T19S R29E		API/UWI 3001540507		Latitude (°) 32° 38' 1.089" N		Longitude (°) 104° 3' 15.439" W		Ground Elev... 3,332.80		KB - GL (ft) 19.00		Orig KB Elev (ft) 3,351.80		Tubing Head Elevation (ft)	
HYDRAULIC FRAC , 1/7/2013 09:58 , BONE SPRING, OH , 11,578.0 ftkB - 11,832.0 ftkB, ELITE SERVICES , <Total Add Amount?>															
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...					
250,000.0	4416.00	0.0			1,409.0	5,158.0	77	6,800.0	80						
HYDRAULIC FRAC , 1/7/2013 13:50 , BONE SPRING, OH , 11,074.0 ftkB - 11,454.0 ftkB, ELITE SERVICES , <Total Add Amount?>															
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...					
250,000.0	4395.00	996.0			1,347.0	5,413.0	77	6,850.0	81						
HYDRAULIC FRAC , 1/7/2013 17:06 , BONE SPRING, OH , 10,570.0 ftkB - 10,950.0 ftkB, ELITE SERVICES , <Total Add Amount?>															
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...					
250,000.0	4346.00	1,031.0			1,485.0	5,102.0	79	6,629.0	81						
HYDRAULIC FRAC , 1/8/2013 10:31 , BONE SPRING, OH , 10,066.0 ftkB - 10,446.0 ftkB, ELITE SERVICES , <Total Add Amount?>															
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...					
250,000.0	4187.00	1,014.0			1,341.0	4,960.0	79	5,871.0	81						
HYDRAULIC FRAC , 1/8/2013 13:00 , BONE SPRING, OH , 9,562.0 ftkB - 9,942.0 ftkB, ELITE SERVICES , <Total Add Amount?>															
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...					
250,000.0	4260.00	676.0			1,577.0	4,783.0	80	5,937.0	80						
HYDRAULIC FRAC , 1/8/2013 17:19 , BONE SPRING, OH , 9,058.0 ftkB - 9,438.0 ftkB, ELITE SERVICES , <Total Add Amount?>															
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...					
250,000.0	4294.00	885.0			2,026.0	5,232.0	79	6,888.0	80						
HYDRAULIC FRAC , 1/9/2013 09:21 , BONE SPRING, OH , 8,554.0 ftkB - 8,934.0 ftkB, ELITE SERVICES , <Total Add Amount?>															
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...					
250,000.0	4098.00	731.0			2,246.0	5,322.0	79	6,962.0	80						
HYDRAULIC FRAC , 1/9/2013 14:13 , BONE SPRING, OH , 8,050.0 ftkB - 8,430.0 ftkB, ELITE SERVICES , <Total Add Amount?>															
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...					
250,000.0	4221.00	713.0			2,523.0	5,960.0	78	7,030.0	83						