

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

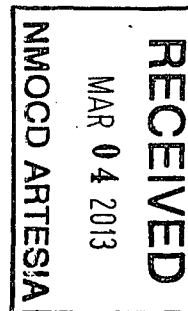
NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

30-015-32696

- A. Applicant Fasken Oil and Ranch, Ltd.,
whose address is 6101 Holiday Hill Road, Midland, TX 79707,
hereby requests an exception to Rule 19.15.18.12 for 7 days or until
Yr, for the following described tank battery (or LACT):
Name of Lease Soapberry Draw "7" Name of Pool Catclaw Draw, Delaware, East
State No. 1
Location of Battery: Unit Letter K Section 7 Township 21S Range 26E
Number of wells producing into battery 1
- B. Based upon oil production of _____ barrels per day, the estimated * volume
of gas to be flared is 10 MCF; Value _____ per day.
- C. Name and location of nearest gas gathering facility:
DCP
- D. Distance _____ Estimated cost of connection _____
- E. This exception is requested for the following reasons: Please see attachment and
attached letter from DCP.



OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Kim Tyson

Printed Name
& Title Kim Tyson, Regulatory Analyst

E-mail Address kimt@for1.com

Date 2-28-2013 Telephone No. 432-687-1777

OIL CONSERVATION DIVISION

Approved Until March 15 - 2013

By RR Dade

Title Dist. H Supervisor

Date Mar 6 - 2013

* Gas-Oil ratio test may be required to verify estimated gas volume.

**Fasken Oil and Ranch, Ltd.
Request to Flare Casinghead Gas
C-129 Attachment**

Fasken Oil and Ranch, Ltd. requests permission to flare casinghead gas from the Soapberry Draw "7" State No. 1. DCP will be shutting down their D-10 Pipeline to repair anomalies indentified during the smart pig analysis conducted last fall. The Pipeline will be shut down beginning at 7:00 AM on February 25, 2013 and if no delays are encountered it is expected to resume operations on March 4, 2013. Please see attached letter from DCP.



DCP Midstream
10 Desta Drive
Suite 400-West
Midland, Texas 79705
(432) 620-4160 (fax)

February 18, 2013

GAS PRODUCERS TO DCP MIDSTREAM'S D-10 PIPELINE - EDDY CO., NM

As scheduled shutdown of DCP Midstream's ("DCP") D-10 Pipeline will take place on February 25, 2013. The D-10 Pipeline will be taken out of service temporarily to repair anomalies identified during the smart pig analysis conducted last fall.

Producers will be responsible for shutting in the gas production for their wells, particular to the attached list of meters by 7:00AM on Monday, February 25, 2013. Assuming no delays are encountered, your well(s) are expected to be allowed to resume production on Monday, March 4, 2013. Producers **MUST** contact the supervisor listed below before resuming gas production into DCP's system.

Kevin Heath	Office: 575 234 6417	Cell: 575 973 8634
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ALL PRODUCTION FROM THE ATTACHED METERS MUST BE SHUT IN. DCP WILL BE UNABLE TO FLARE OR VENT GAS. ANY FLARING BY PRODUCERS MUST TAKE PLACE UPSTREAM OF DCP METERS.

All gas deliveries recorded during the shutdown period by any purchase meter requested to be shut-in, will be deducted from the total deliveries recorded in the gas settlement statements.

DCP apologizes for the inconvenience but the D-10 Pipeline shutdown is necessary to perform the necessary repairs.

Questions regarding this shutdown should be directed to the contact at the number listed above.

Sincerely,

David A. Griesinger
Managing Director – SE New Mexico

CRB/DAG:yd

Attachment