Submit 1 Copy To Appropriate District Office		te of New Me			Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Min	erals and Natu	ral Resources	WELL API N	Revised August 1, 2011
<u>District II</u> – (575) 748-1283	OIL COM	 SERVATION	DIVICION	30-015-4007	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178		South St. Fran		5. Indicate T	··
1000 Rio Brazos Rd., Aztec, NM 87410		nta Fe, NM 87			E 🔲 FEE 🗌 & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	541	10, 14141 67	303	E0-4200	X Gas Lease No.
		Ó DEEPEN OR PLU	JG BACK TO A	7. Lease Nar Tigger 9 Stat	ne or Unit Agreement Name e
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Oth	l ler		8. Well Num	ber #3
2. Name of Operator		ĺ		9. OGRID N	umber
OXY USA WTP LIMITED PART	NERSHIP			192463	W/11.14
3. Address of Operator PO BOX 4294; HOUSTON, TX 7	7210			10. Pool nan GJ:7RVS-ON-	GB-GLORIETA-YESO (97558)
4. Well Location	7210	<u> </u> 			
!	1729' feet fro	m the SOUTE	H line and 472	feet fror	n theEASTline
Section 9	Township 17S		29E	NMPM	County EDDY
			RKB, RT, GR, etc.)		
		356	8'	<u>`</u>	
12. Check A	Appropriate Box	to Indicate N	ature of Notice,	Report or Ot	her Data
				•	
NOTICE OF IN PERFORM REMEDIAL WORK □	;PLUG AND ABA		REMEDIAL WOR		REPORT OF: ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	_	-
PULL OR ALTER CASING	MULTIPLE COM		CASING/CEMENT	_	_
DOWNHOLE COMMINGLE					
OTHER:				MPLETION	
13. Describe proposed or comp					
of starting any proposed we proposed completion or rec		9.15.7.14 NMAC	C. For Multiple Cor	npletions: Atta	ich wellbore diagram of
proposed completion of rec					
01/07/2013 - RU SCHLUMBERGE	,				
PSI, TAG PBTD @ 5172' RUN BOT	i				
LOAD CASING WITH 1 BBL FRESH			NG TO 5000 PSI, H	OLD PRESSUF	RE FOR 30 MINUTES
(GOOD)BLEED OFF PRESSURE RD	1		404 40545 0 405		20 4645 4652 7 4740 2
<u>01/22/2013 - 01/24/2013</u> - 400	· · · · · · · · · · · · · · · · · · ·	•	•		•
4758, 4894-4902.7, 5016-5024.7 148,204 gals Water Frac F-R (line					
100 mesh; 880,711 lbs 16/30 bro		ais Hybor G - II	(crossilliked gel),	. 10,500 gais .	1370 FICI. Janu - 17,323 103
02/04/2013 – MIRU CLEANOUT I		R FRAC CLEANO	IUT.		
02/07/2013 – COMPLETE AFTER				DUCTION EQU	IIPMENT
02/11/2013 - Run production eq	uipment. RDMO.				RECEIVED
					!
					MAR 05 2013
I hereby certify that the information	above is true and co	omplete to the be	est of my knowledge	e and belief.	NMOCD ARTESIA
1 0	λ				Tuin OOD / MILE
SIGNATURE MADE	LECT !	 _TITLE_REGU	LATORY ANALY	ST DA	ATE _03-04-2013
Type of print and Institute by	ADTE	الله المس	ionmifor describe	Dr	IONE. 712 512 6640
Type or print name _JENNIFER DU For State Use Only	/ARIEE	-man address: _	jeniner_duarte@o:	xy.com PF	IONE: _713-513-6640
(Ki) Y	~ 10	\wedge	The same	ь. С. Л	2/1/12
APPROVED BY: (/ / / Conditions of Approval (if any):		TITLE U (SA	- Ceptu	150\ DA	ATE 3/6/13

Well: Tigger	· 9 State #3	API: 30-015-40074		
State: New Mexico	County Eddy	T18S R29E, Sec 9	1729' FSL & 472' FEL	
Field: Empire	TD: 5,250	PBTD: 5,206.1'	KB: 3,582.1' ASL	
Casing Size:	Grade/Weight:	Depth:	Cement:	
11-3/4"	H-40 ST C / 42#	468'	650 sx, circ d to surf	
5-1/2"	L-80 LTC / 17#	5,250'	1,440 sx, circ'd to surf	

