District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application (that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

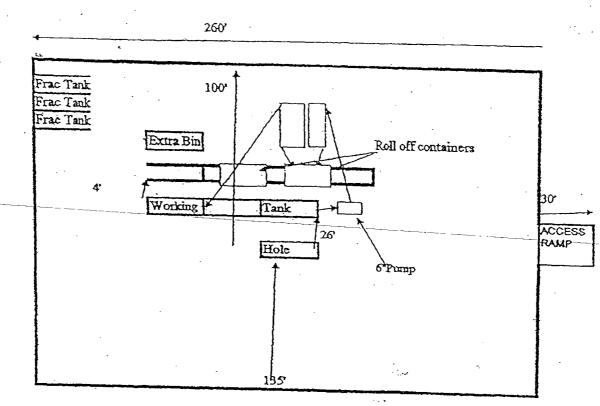
Permit Closure Type of action: Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144. Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

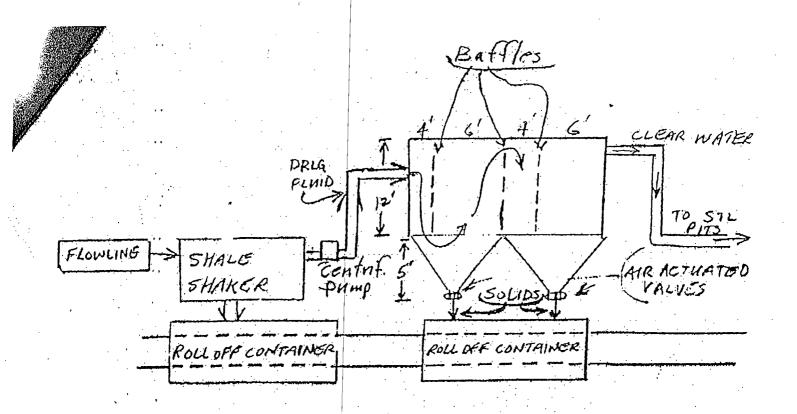
environment. Nor does approval relieve the operator of its responsibility to comply	with any other approache governmental actions, o rates, e-galantene of values	
Operator: Burnett O. Co. Inc	OGRID #: 003080	
Address 801 Charry Street Suit	1500, Fort Worth TX 76102	
Facility or well name: Gissler A # 43		
	CD Permit Number:	
U/L or Qtr/Qtr 8 Section 23 Township 17	Range 30 County: Elly	
Center of Proposed Design: LatitudeL		
Surface Owner: K Federal State Private Tribal Trust or Indian All	otment	
2. Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A Above Ground Steel Tanks or Haul-off Bins		
Signs: Subsection C of 19.15.17.11 NMAC	JAN 3 0 2013	
12"x 24", 2" lettering, providing Operator's name, site location, and emerging Signed in compliance with 19.15.3.103 NMAC	1 1	
Signed in compliance with 19.15.3.103 NIMAC	NMOCD ARTESIA	
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number:		
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)		
Instructions: Please indentify the facility or facilities for the disposal of lique facilities are required.	uids, drilling fluids and drill cuttings. Use attachment if more than two	
Disposal Facility Name: CRI	Disposal Facility Permit Number: R. 9166	
Disposal Facility Name:	Disposal Facility Permit Number:	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below)		
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
6. Operator Application Certification:	:	
I hereby certify that the information submitted with this application is true, ac	curate and complete to the best of my knowledge and belief.	
Name (Print): Edie Li Seay Title: Acent		
Signature:	Date: 125 2013	
e-mail address: Seem ou @ leaso . net	Telephone: <u>575. 392</u> . 2236	
Face C 144 CLEZ	77. 1.05	

OCD Approval: Permit Application (including closure plan)	Closure Plan (only)
OCD Representative Signature:	Approval Date: 3-7-2013
Title: DIST A Sepenson	OCD Permit Number: 214067
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:	
9. Closure Report Regarding Waste Removal Closure For Closed-lo	op Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:
Instructions: Please indentify the facility or facilities for where the two facilities were utilized.	liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than
	Disposal Facility Permit Number
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) \(\sumsymbol \text{No} \)	
Required for impacted areas which will not be used for future service of Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	and operations:
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.	
Name (Print):	Title:
Signature:	Date:
e-mail address;	Telephone:



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OPERATIONAL & MAINTENANCE:

Drilling fluid coming out of wellbore will go
through flowline across shale shaker. Solids will
drop into roll-off bins. Drilling fluid will be
pumped into containers with baffles as drawn
above. Baffles slow fluid velocity to allow
solids to fall down through 6 air actuated
velves into roll-off containers. Clear water
goes out back to drilling fluid steeppits
Solids are hauled to disposal. Leftover
liquid will be hauled to disposal.

BURNETT OIL CO. INC

Operation and Maintenance

Closed Loop equipment will be inspected daily by each tour and any necessary maintenance performed. Any leak in system will be repaired and/or contained immediately

OCD notified within 48 hours

Remediation process started

Closure Plan

During drilling operations all liquids, drilling fluids and cuttings will be hauled off via CRI (Controlled Recovery Incorporated Permit R-9166).