											ament	ed.					
Submit To Appropriate District Office Two Copies				State of New Mexico Energy Minorals and Natural Resources							Form C-105 July 17, 2008						
District 1 1625 N. French Dr., Hobbs, NM 88240 District II				Energy, Minerals and Natural Resources							1. WELL API NO.						
District II 1301 W. Grand Avenue, Artesia, NM 38210 District III				Oil Conservation Division							30-015-40117						_
1000 Rio Brazos R District IV		20 South				r.		2. Type of Lease X STATE FEE FED/INDIAN									
1220 S. St. Francis	Şanta Fe			-			3. State Oil & Gas Lease No. X0-0647-0408										
		ETION OF	RECO	DMPL	ETION I	REPO	RTA	NC	LOG			<u></u>	<u></u> X.				2
4. Reason for fil							5. Lease Name or Unit Agreement Name Washington 33 State										
🛛 🛛 COMPLET	for State and Fee wells only)						6. Well Number: RECEN				/ED	7					
	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 thre #33; attach this and the plat to the C-144 closure report in accor												061				
7. Type of Com	pletion:									1	MA				07	2013	\mathbf{f}
8. Name of Open	WELL LJ	WORKOVER		ENING	VPLUGB.	ACK L] DIFFI	REN	IT RESERV	101 1	P. OGRID 873 NMOC					<u></u>	Н
10 Address of O	Apaci	ne Corporatio	on			·····										TESIA	Н
10. Address of O	903 303 Mic	3 Veterans Ai Iland, TX-79	rpark La 705	ne, Su	uite 3000						11. Pool name or Wildeat Artesia; Glorieta-Yeso (O) (96830)						1
12.Location	Unit Ltr	Section	Township		Range Lo		t Feet fro		Feet from t	he	N/S Line	Feet from the		e E/W Line		County	
Surface:	Р	33	1	75	28E				1040		S	2	90	E		Eddy	
BIF: 13, Date Spudde	d 14 TV-	e T.D. Reached		Auto D I -	Released				Date Com		(Ready to Prod		·····	1 171	tions (T)	and RKB,	4
09/04/2012	09/11/;			12/201					22/2013	etea	(Ready to Prod	uce)			etc.) 361		
18. Total Measur 5107'	red Depth of	Well	19.1 466		k Measured	Depth		20. No	Was Direct	ional	Survey Made?	T	21. Typ	e Electr	ic and O	ther Logs Ru	ĩ
22. Producing In			- Top, Bo	ttom, Na	ume	•											-
Glorieta/Padd	осклорре	r Bilnebry 35	25-4248		INC DI	2005	$\overline{\mathbf{n}}$	and	art all ct	·inc		<u></u>					
CASING SI	ZE	WEIGHT LL						D (Report all string			CEMENTING RECORD			Al	AMOUNT PULLED		
8-5/8"		24#	503'					12-1/4"			820 sx Class C						
5-1/2"	5-1/2" 17#			5107'			7-7/8"			750 sx Class C							
					1		1										-
······																	
24. SIZE	TOP		OTTOM	<u>1.INI</u>	ER RECOF		I SCR			25. SIZ			G REC PTH SEI		PACK	ER SET	_
									2-7/8" 4365"		5"						
2/ N - C (
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Blinebry 4750'-4900' (1 SPF, 31 holes) CIBP @ 4700' w/ 35' cmt DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																	
	48'(1 SPF, 33 holes)Producing				Glorieta/Paddack/Blinebry			жy	235,788 gats 20#, 290,626# sand, 3500 gats acid, 3444 gats g				3444 gals gai				
																	_
28.					1	PR		JC1	FION								\neg
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shat-in)										-							
01/22/20			Pumping	Unit							Produ						
Date of Test	Hours T	ested C	hoke Size		Prod'n For Test Period	ł	Oil -	Bbl	I		- MCF	1	er - Bbl.			Dil Ratio	
02/23/2013 Flow Tubing			1.1.1.4.4	<u></u>			76			77		394	·		1013		
Press.	Casing I		alculated 2 our Raie	24- 	Oil - Bbl.			uas -	MCF		Vater - Bbl.			vity - Al 39.3	PI - (Cor	r.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By									-								
31. List Attachme	ents			5010								Ара	iche Co	orp.			
	C-103	, C-104	anh a mh a			1			·····		7						
32. If a temporary 33. If an on-site b	-																
			•		Latitu	de					Longitude			7	NA	D 1927 1983	
Thereby certij	iy mat the	mormation	SHOWH C	E	Printed [<i>his for)</i> itima Vi			-		•		nowlea	ige and	•		
Signature /	1.~~				vante	nu na Vi	asque	2	Titl	еĸ	Regulatory Te	ich I			Date	03/05/201	۲
E-mail Addre	_{ss} Fatima	n.Vasquez@a	pacheco	orp.cor	n												
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T, Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn, "C"					
T. Yates 511	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 759'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 1364	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 1827	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 2143'	T. Simpson	T. Mancos	T. McCracken					
T. Gloricta 3525'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 3796'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 4349	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	1.Tedilto						
T. Abo	T. Bowers-SD 1136	T. Entrada						
T. Wolfcamp	T. Yeso 3796'	T. Wingate						
T. Penu	<u> </u>	T. Chinle						
T. Cisco (Bough C)	<u> </u>	T. Permian						

OIL OR GAS SANDS OR ZONES

No. 1, fromto							
No. 2, fromto							

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

		Thickness		ì	1	T	Thickness	1
From	То	In Feet	Lithology		From	To	In Feet	Lithology
			1					
	·							
	1							
							,	