


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				2nd Copy Form C-105 July 17, 2008	
1. WELL API NO. 30-015-37460							
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name Yale State		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					6. Well Number: 17		
8. Name of Operator COG OPERATING LLC					9. OGRID 229137		
10. Address of Operator 550 West Texas Ave. Suite 100, Midland, Texas 79701					11. Pool name or Wildcat MAR LOCO; GLORIETA, YESO, 97866		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the N/S Line	
Surface:	L	2	17S	30E		1650	
BH:							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the N/S Line	
Surface:	L	2	17S	30E		1650	
BH:							
13. Date Spudded 12/9/11	14. Date T.D. Reached 12/16/11	15. Date Rig Released 12/17/11		16. Date Completed (Ready to Produce) 1/16/12		17. Elevations (DF and RKB, RT, GR, etc.) 3741' GR	
18. Total Measured Depth of Well 6240		19. Plug Back Measured Depth 6175		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CN Spectral Gamma Ray CCL	
22. Producing Interval(s), of this completion - Top, Bottom, Name Yeso							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8	48	451	17-1/2	500sx			
8-5/8	24	1359	11	700sx			
5-1/2	17	6227	7-7/8	1050sx			
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2-7/8	5776	
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
4610 - 4860	.34, 26 holes	OPEN	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
4990 - 5240	.34, 26 holes	OPEN	4610 - 4860 See Attachment				
5310 - 5560	.34, 26 holes	OPEN	4990 - 5240 See Attachment				
5630 - 5880	.34, 26 holes	OPEN	5310 - 5560 See Attachment				
			5630 - 5880 See Attachment				
28. PRODUCTION							
Date First Production 1/20/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2-1/2" x 2" x 24' RHBC pump			Well Status (Prod. or Shut-in) Producing		
Date of Test 1/24/12	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 69	Gas - MCF 36	Water - Bbl. 320	
Flow Tubing Press. 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl. 69	Gas - MCF 36	Water - Bbl. 320	Oil Gravity - API - (Corr.) 38.2	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Kent Greenway		
31. List Attachments Logs, C102, C103, Deviation Report, C104							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A							
33. If an on-site burial was used at the well, report the exact location of the on-site burial: N/A							
Latitude			Longitude			NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name Chasity Jackson		Title Regulatory Analyst		Date 2/16/12	
E-mail Address cjackson@concho.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1424	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2338	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3070	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 4508	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso 4583	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]

Yale State #17
API#: 30-015-37460
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4610 - 4860	Acidized w/3,000 gals 15% acid.
	Frac w/111,653 gals gel, 120,706# 16/30 ottawa sand,
	19,021# 16/30 siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4990 - 5240	Acidized w/3,200 gals 15% acid.
	Frac w/123,522 gals gel, 146,231# 16/30 ottawa sand,
	30,544# 16/30 siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5310 - 5560	Acidized w/2,200 gals 15% acid.
	Frac w/123,171 gals gel, 148,504# 16/30 ottawa sand,
	29,230# 16/30 siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5630 - 5880	Acidized w/3,200 gals 15% acid.
	Frac w/125,222 gals gel, 147,457# 16/30 ottawa sand,
	31,230# 16/30 siberprop.