

OCD Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandon well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	NMLC C068431
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA/Agreement, Name and/or No.	891000303X
8. Well Name and No.	PLU Remuda Basin 4 24 30 USA #1H
9. API Well No.	30-015-40660-00-X1
10. Field and Pool, or Exploratory Area	Wildcat; G-06-52430M; BS
11. County or Parish, State	EDDY COUNTY, N.M.

SUBMIT IN TRIPLICATE. Other instructions on reverse side.	
1. Type of Well	<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator	BOPCO, L.P.
3a. Address	P.O. Box 2760 Midland, Texas 79702-2760
3b. Phone No. (include area code)	(432) 683-2277
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	SEC 4, T24S, R30E, 175' FNL, 1250' FEL (SHL) SEC 4, T24S, R30E, 100' FSL, 660' FEL (BHL)

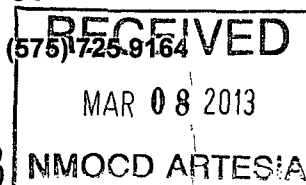
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposed is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully requests to install a overhead power line consting of 12,470 volts that will service the PLU Remuda Basin 4-24-30 USA #1H well pad located in section 4, T24, R30. The power line will be +/- 4,253' in length and parallel existing lease rds. The proposed power line will connect from a existing power line that services the PLU # 319H well pad located in section 4, T24, R30. The route has been previously arch cleared. A map and survey plat is attached showing powerline route.

If you have any questions please do not hesitate to call David Corgill at (575) 725-9164



Accepted for record
NMOC D

14. I hereby certify that the foregoing is true and correct	Title
Name (Printed/Typed) David Corgill	Production Foreman
Signature <i>[Signature]</i>	Date 2/4/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

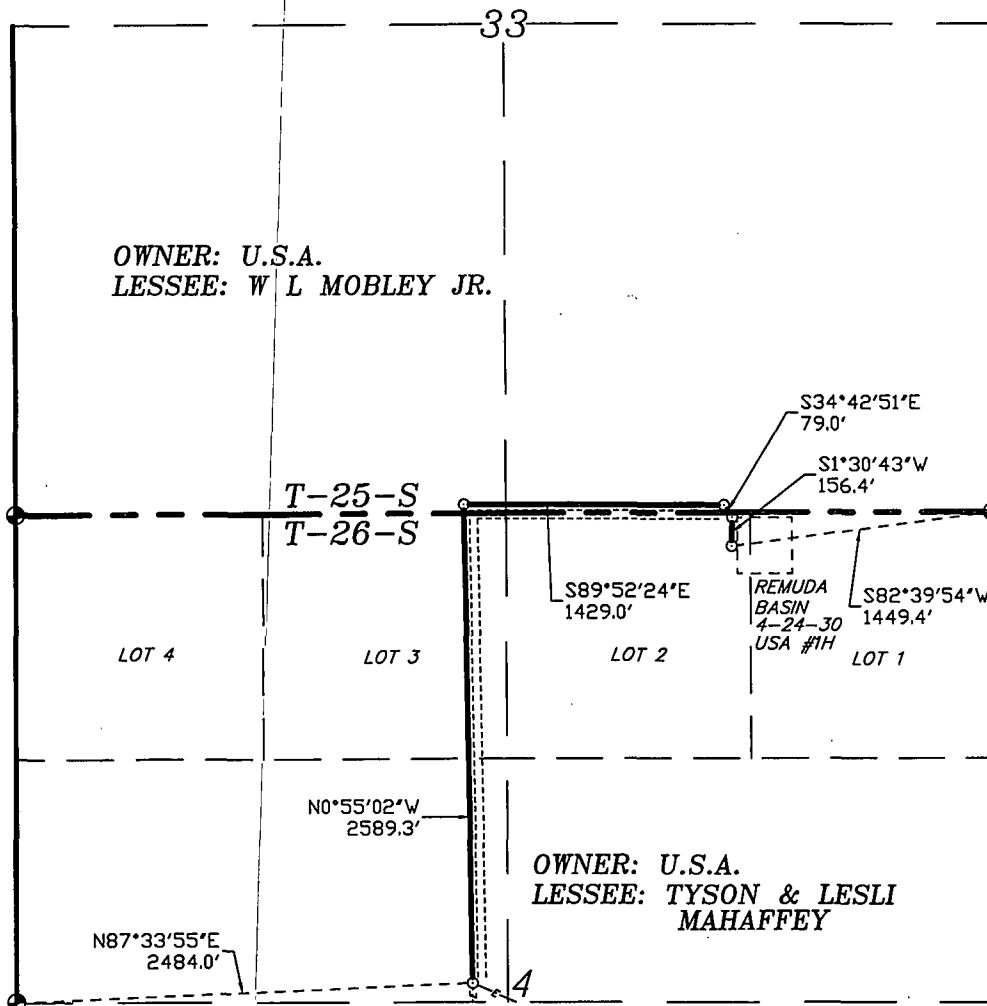
Approved by /s/ Don Peterson	Title FIELD MANAGER	Date FEB 28 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**SECTIONS 4&33, TOWNSHIP 25&26 SOUTH, RANGE 30 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.**

**OWNER: U.S.A.
LESSEE: W L MOBLEY JR.**

42+53.7 END OF SURVEY AT
POLE #17
N32°15'12.79" W103°52'56.01"
40+97.3 PL 36°13'35" RT
POLE #16
40+67.4 SECTION LINE
40+47 LEASE ROAD
40+18.3 PL 55°09'33" RT
POLE #15
37+32 POLE #14
34+47 POLE #13
31+61 POLE #12
28+75 POLE #11
25+89.3 PL 91°02'38" RT
POLE #10
25+57 LEASE ROAD
25+41.1 SECTION LINE
23+24 POLE #9
20+59 POLE #8
17+94 POLE #7
15+28 POLE #6
12+57 POLE #5
9+98 POLE #4
7+77 POLE #3
5+26 POLE #2
2+69 POLE #1
0+00 BEGIN SURVEY AT
EXISTING POWER LINE
N32°14'49.39" W103°53'12.64"



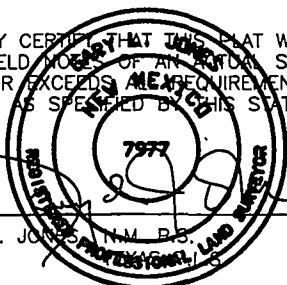
**OWNER: U.S.A.
LESSEE: TYSON & LESLI
MAHAFFEY**

LEGAL DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTIONS 4&33, TOWNSHIP 25&26 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

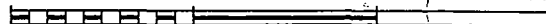
SECTION 4	2727.4 FEET = 0.52 MILES = 165.30 RODS = 1.88 ACRES
SECTION 33	1526.3 FEET = 0.29 MILES = 92.50 RODS = 1.05 ACRES
TOTAL	4253.7 FEET = 0.81 MILES = 257.80 RODS = 2.93 ACRES

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACCURATE SURVEY AND MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.



GARY L. JONES, N.M.P.S., No. 7977
No. 5074

1000 0 1000 2000 FEET



BOPCO, L.P.

REF: PROPOSED PLU REMUDA BASIN 4-24-30 USA #1H ELECTRIC LINE

A ELECTRIC LINE CROSSING USA LAND IN
SECTIONS 4&33, TOWNSHIP 25&26 SOUTH, RANGE 30 EAST,
N.M.P.M., EDDY COUNTY, NEW MEXICO.

BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number: 28003 Drawn By: J. GOAD

Date: 1-25-2013 Disk: JG = 28003E Survey Date: 1-23-2013 Sheet 1 of 1 Sheets



PROPOSED PLU REMUDA BASIN 4-24-30 USA #1H ELECTRIC LINE
 Section 33, Township 25 South, Range 30 East,
 Section 4, Township 26 South, Range 30 East,
 N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (575) 393-7316 - Office
 (575) 392-2206 - Fax
 basin-surveys.com

W.O. Number: JG - 28003E

Survey Date: 1-23-2013

Scale: 1" = 2000'

Date: 1-25-2013

BOPCO, L.P.

liability or expense to the United States.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes with native soil from the removed poles.
- **Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken:**
Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Normal vehicle use on existing roads will not be restricted.