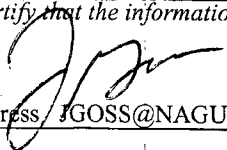


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011												
		1. WELL API NO. 30-015-38519		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name LONG BRANCH 6. Well Number: 2H														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED MAR 11 2013 NMOCD ARTESIA </div>														
8. Name of Operator NADEL AND GUSSMAN PERMIAN, LLC				9. OGRID 155615														
10. Address of Operator 601 N. MARIENFELD, SUITE 508, MIDLAND TEXAS 79701				11. Pool name or Wildcat SEVEN RIVERS GLORIETA-YESO														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	C	7	19S	26E		330	NORTH	2310	WEST	EDDY								
BH:	N	7	19S	26E		330	SOUTH	2310	WEST	EDDY								
13. Date Spudded 11/1/2011	14. Date T.D. Reached 11/21/2011	15. Date Rig Released 11/23/2011		16. Date Completed (Ready to Produce) 3/14/2012		17. Elevations (DF and RKB, RT, GR, etc.) 3377 GL												
18. Total Measured Depth of Well 6173'		19. Plug Back Measured Depth 6140'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run RES, GAMMA, NEUTRON, GYRO												
22. Producing Interval(s), of this completion - Top, Bottom, Name YESO																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
9-5/8"	36	1005'		12.25"		600 SX, CIRC												
7"	26	2920'		8.75"		500 SX, CIRC												
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
4.5	2692'	6149'	NONE	NONE		2-7/8"	2043'	NONE										
26. Perforation record (interval, size, and number) FRAC PORTS: 3066, 3311, 3512, 3714, 3916, 4115, 4317, 4518, 4721, 4923, 5383, 5677, 5878, 6038						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3066-6038</td> <td>810,000# 20/40 & 100 MESH SAND, 40,000 BBLs #10 LINEAR GEL, 10,000 GALS 15% HCL</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3066-6038	810,000# 20/40 & 100 MESH SAND, 40,000 BBLs #10 LINEAR GEL, 10,000 GALS 15% HCL				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
3066-6038	810,000# 20/40 & 100 MESH SAND, 40,000 BBLs #10 LINEAR GEL, 10,000 GALS 15% HCL																	
28. PRODUCTION																		
Date First Production 3/15/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING PC PUMP				Well Status (Prod. or Shut-in) SHUT IN												
Date of Test 3/15/2012	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0	Water - Bbl. 600	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By												
31. List Attachments SURVEY REPORT																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: N/A																		
Latitude						Longitude		NAD 1927 1983										

gm

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name JASON GOSS Title ENGINEER Date 9/13/12

E-mail Address JGOSS@NAGUSS.COM

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 110	T. Silurian	T. Menefee	T. Madison
T. Grayburg 440	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 884	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2400	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 2576	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	110	110	SURFACE ROCK ALLUVIUM				
600	2400	1800	DOLOMITE				
2400	2550	150	DOLOMITE, SANDSTONE				
2550	3000	450	DOLOMITE				