Form 3160-5 --- ' (March 2012)

UNITED STATES

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NM-558679

OCD Artesia

6. If Indian, Allottee or Tribe Name

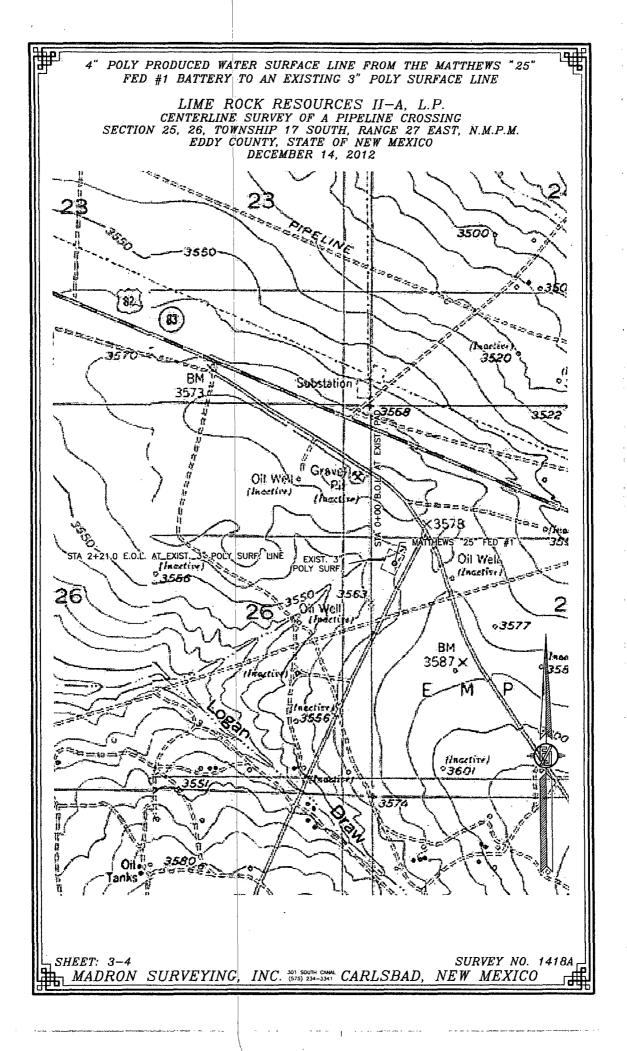
SUNDRY NOTICES AND REPORTS ON WELLS

	orm for proposals t Use Form 3160-3 (A			S				
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. MATTHEWS 25 FEDERAL #1			
2. Name of Operator LIME ROCK RESOURCES II A., L.P.					9. API Well No. 30-015-40804			
3a. Address		3b. Phone No.	(include area cod	le)	10. Field and Pool or Exploratory Area			
1111 BAGBY STREET, SUITE 4600 HOUSTON, TX. 77002		(575) 361-407	78 (BARRY W. H	IUNT)	RED LAKE; GLORIETA YESO, NORTHEAST			
4. Location of Well <i>(Footage, Sec., T.,R.M., or Survey Description)</i> SHL: 2130 FNL & 330 FWL, SECTION 25, T. 17 S., R. 27 E. BHL: 2310 FNL & 330 FWL, SECTION 25, T. 17 S., R. 27 E.					11. County or Parish, State EDDY, NM			
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO IND	ICATE NATURE	OF NOTIC	E, REPORT OR OTHE	ER DATA		
TYPE OF SUBMISSION			TYF	E OF ACT	ION		`,	
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	New (ure Treat Construction	Recoi	nction (Start/Resume) mation mplete	Water Si Well Inte		
Final Abandonment Notice	Change Plans Convert to Injection	Plug a	and Abandon Back		nporarily Abandon ter Disposal			· · · · · · · · · · · · · · · · · · ·
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) LIME ROCK RESOURCES PROPOSES TO TRANSPORT THEIR PRODUCED WATER VIA A SALT WATER DISPOSAL (SWD) PIPELINE TO AN EXISTING SWD PIPELINE. THE PROPOSED SWD LINE WILL BE A SURFACE INSTALLED, 4" POLY (SDR-7 90 PSI), FROM THE MATTHEWS 25 FEDERAL #1 BATTERY (SW/ANW/A), WEST, FOLLOWING THEIR PROPOSED GAS PIPELINE AND FOLLOWING AN EXISTING TWO-TRACK ROAD, TO AN EXISTING SWD PIPELINE (SURFACE 3" LINE), AT THE SECTION LINE OF SECTIONS 25 & 26 (NE/4SE/4 SEC. 26). THE LINE WILL BE 28 FT. OFF LEASE INTO SECTION 26 AND TESSA CIGNEROS (BLM REALTY SPEC.) SAID FOR 28 FT. TO DO A SUNDRY NOTICE-INSTEAD OF A ROW. LINE LENGTH= 220.99 FT. OR 0.15 ACRES. (192.56' IN SECTION 25 & 28.43' IN SECTION 26) BOONE ARCHAEOLOGICAL SERVICES WILL PROVIDE A REPORT OF THE SWD LINE. STARTING DATE OF CONSTRUCTION WILL BE UPON APPROVAL OF SUNDRY NOTICE. ACCEPTED OF TECOTOR OF THE SWD LINE. STARTING DATE OF CONSTRUCTION WILL BE UPON APPROVAL OF SUNDRY NOTICE. ACCEPTED OF THE SWD LINE WILL BE OFFICED OF THE SWD LINE. STARTING DATE of CONSTRUCTION WILL BE UPON APPROVAL OF SUNDRY NOTICE.								
	rue and correct. Name (Printe	d/Typed)			•			
BARRY W. HUNT		,	Title PERMIT	AGENT FO	OR LIME ROCK RES	OURCES II A.	, L.P.	
Signature () and ()	tal		Date //_	3/13				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
	Don Peterson		Title	IELD MAN		FEB Date	2 8 2013	
conditions of approval, if any, are attached. Approval of this notice does not warrant or certify nat the applicant holds legal or equitable title to those rights in the subject lease which would ntitle the applicant to conduct operations thereon.							·····	
Title 19 I C C Section 1001 and Title 42	U.S.C. Saction 1212 make it	orima for any no	renam lemannimake an	d willfully to	malea to any danastraasi	t or aganau of the	Linited States	one fold

fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)

POLY PRODUCED WATER SURFACE LINE FROM THE MATTHEWS "25" FED #1 BATTERY TO AN EXISTING 3" POLY SURFACE LINE LIME ROCK RESOURCES II-A, L.P. CENTERLINE SURVEY OF A PIPELINE CROSSING SECTION 25, TOWNSHIP 17 SOUTH, RANGE 27 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO **DECEMBER 14. 2012** 23 19 N89'45'15"W_ 2635.64 FT BC 1841 N89*44*14"W 2636.54 FT 26 25 25 30 189'59'50 W 92.56 FT MATTHEWS "25" FED #1 SEO 25 (TIE) 553.03 FT (TIE) \$19'07'35'W T.17S., R.27E $\overline{S}\overline{T}A\overline{T}\overline{E}$ BLMPOWER U 26 1 25 **= 1000** BC 1941 S89"34'21"E 2648.77 FT \$89'35'31"E 36 31 BC 1941 2647.93 FT ¹35 36 DESCRIPTION A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 25, TOWNSHIP 17 SOUTH, RANGE 27 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY: BEGINNING AT A POINT WITHIN THE SW/4 NW/4 OF SAID SECTION 25, TOWNSHIP 17 SOUTH, RANGE 27 EAST, N.M.P.M., WHENCE THE WEST QUARTER CORNER OF SAID SECTION 25, TOWNSHIP 17 SOUTH, RANGE 27 EAST, N.M.P.M. BEARS \$19'07'35'W, A DISTANCE OF 585.33 FEET; THENCE N89'59'50'W A DISTANCE OF 192.56 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE WEST QUARTER CORNER OF SAID SECTION 25, TOWNSHIP 17 SOUTH, RANGE 27 EAST, N.M.P.M. BEARS 500'04'48"E, A DISTANCE OF 553.03 FEET; SAID STRIP OF LAND BEING 192.56 FEET OR 11:67 RODS IN LENGTH, CONTAINING 0.133 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS: SW/4 NW/4 192.56 L.F. 11.57 RODS 0.133 ACRES SURVEYOR CERTIFICATE I, FILMON F. JARAMILLO, A'NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY, THAT'IH HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY, STRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT-THIS, SURVEY, AND PLATEMENT THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE, OF NEW MEXICO. **GENERAL NOTES** 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT. IN WITNESS WHEREOF, THIS, CERTIFICATE IS EXECUTED AT CARLSBAD, 2.) BASIS OF BEARING IS NMSP EAST MODIFIED TO SURFACE COORDINATES. 14 DAY OF DECEMBER 2012 MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341 SHEET: 1-4 SURVEY NO. 1418A CARLSBAD, NEW MEXICO INC. MADRON SURVEYING

POLY PRODUCED WATER SURFACE LINE FROM THE MATTHEWS "25" FED #1 BATTERY TO AN EXISTING 3" POLY SURFACE LINE LIME ROCK RESOURCES II-A, L.P. CENTERLINE SURVEY OF A PIPELINE CROSSING SECTION 26, TOWNSHIP 17 SOUTH, RANGE 27 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO DECEMBER 14, 2012 22 23 23 2639.59 FT BC 1941 N89*24*28*W N89°22'13"W __ 2638.67_FT . BC 1941 27 | 26 26 25 STA 1+92.6 SECTION LINE STA 2+01.1 CL TRAIL RD.! STA 2+06.4 DOUBLE EAGLE BPL (WATER) STA 2+21.0 E.O.L. AT EXIŞT. 3" POLY SURF. LINE N89°59'50"W EXIST. 3' POLY SURF SEC 26 _(TIE) 553.03 FT T.17S., R.27E 553.80 FT 2633.98 27 1 26 Scole: 11 = 1000 BC 1941 34 26 1 25 36 1941 BC 1941 \$89°00'48"F 2662.25 FT S89'02'18"E 35 2661.85 FT 35 DESCRIPTION A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 26, TOWNSHIP 17 SOUTH, RANGE 27 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE BEGINNING AT A POINT WITHIN THE SE/4 NE/4 OF SAID SECTION 26, TOWNSHIP 17 SOUTH, RANGE 27 EAST, N.M.P.M. BEARS SOO'04'48"E, A DISTANCE OF 553.03 FEET; THENCE N89'59'50'W A DISTANCE OF 28.43 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 26, TOWNSHIP 17 SOUTH, RANGE 27 EAST, N.M.P.M. BEARS SOJ'01'21"E, A DISTANCE OF 553.80 FEET; SAID STRIP OF LAND BEING 28.43 FEET OR 1.72 RODS IN LENGTH, CONTAINING 0.020 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS: SE/4 NE/4 28.43 LF. 1.72 RODS 0.020 ACRES SURVEYOR CERTIFICATE I, FILIMON F. JARAMILLO, A, NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797. HEREBY CERTIFY THAT I. HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY. THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO. GENERAL NOTES 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT. IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, 2.) BASIS OF BEARING IS NMSP EAST MODIFIED TO SURFACE COORDINATES. _ DAY OF DECEMBER 2012 MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341 SHEET: 2-4 SURVEY NO. 1418A INC. 301/SOUTH CANA CARLSBAD, MADRON SURVEYING. NEW MEXICO



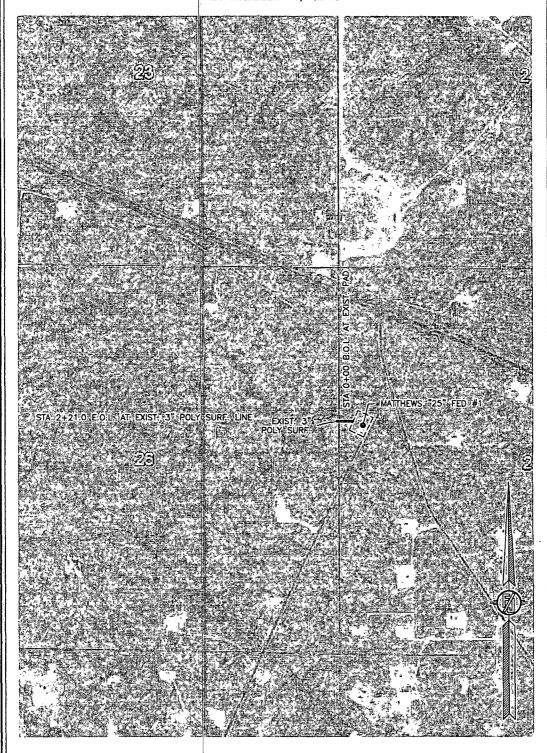
4" POLY PRODUCED WATER SURFACE LINE FROM THE MATTHEWS "25" FED #1 BATTERY TO AN EXISTING 3" POLY SURFACE LINE

LIME ROCK RESOURCES II-A, L.P.

CENTERLINE SURVEY OF A PIPELINE CROSSING

SECTION 25, 26, TOWNSHIP 17 SOUTH, RANGE 27 EAST, N.M.P.M.

EDDY COUNTY, STATE OF NEW MEXICO DECEMBER 14, 2012



SHEET: 4-4

SURVEY NO. 1418A MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO

BLM LEASE NUMBER: NMNM-558679 COMPANY NAME: Lime Rock Resources II A., L.P. ASSOCIATED WELL NO. & NAME: Matthews 25 Federal #1

STANDARD STIPULATIONS FOR SURFACE INSTALLED PIPELINES

A copy of the Sundry Notice and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

- 1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
- 2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
- 3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to activity of the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
- 4. The holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. The holder shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the right-of-way or permit area:
- a. Activities of the holder including, but not limited to construction, operation, maintenance, and termination of the facility.

(1) Land clearing. (2) Earth-disturbing and earth-moving work. (3) Blasting. (4) Vandalism and sabotage. c. Acts of God. The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred. This section shall not impose strict liability for damage or injury resulting primarily from an act of owar or from the negligent acts or omissions of the United States. 5. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil, salt water, or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of the holder, regardless of featl. Upon failure of the holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he decms necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any responsibility as provided herein. 6. All construction and maintenance activity will be confined to the authorized right-of-way width of	b.	Activities of other parties including, but not limited to:	1
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7. No blading or clearing of any vegetation will be allowed unless approved in writing by the Authorized Officer. 8. The holder shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky of duney areas, the pipeline will be "snaked" around hummocks and dunes rather then suspended across these features. 9. The pipeline shall be buried with a minimum of inches under all roads, "two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of construction, shall be returned to at least its former state with no bumps or dips remaining in the road surface. 10. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state.	pipeline, any of impacting Federal vater, or other fault. Upon fa Federal lands, Officer may ta restore the area habitats, at the	oil, salt water, or other pollutant should be discharged from the pipeline deral lands, the control and total removal, disposal, and cleaning up of ser pollutant, wherever found, shall be the responsibility of the holder, refailure of the holder to control, dispose of, or clean up such discharge on so, or to repair all damages resulting therefrom, on the Federal lands, the take such measures as he deems necessary to control and clean up the diea, including, where appropriate, the aquatic environment and fish and the full expense of the holder. Such action by the Authorized Officer shall	e system, uch oil, salt gardless of or affecting Authorized scharge and wildlife
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the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

- 11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.
- 12. Excluding the pipe, all above-ground structures not subject to safety requirement shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" **Shale Green**, Munsell Soil Color No. 5Y 4/2; designated by the Rocky Mountain Five State Interagency Committee.
- 13. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.
- 14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.
- 15. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the authorized officer after consulting with the holder.

16. Special Stipulations:

Cave/Karst

In the advent that any underground voids are opened up during construction activities, construction activities will be halted and the BLM will be notified immediately.

A method of detecting leaks is required. The method could incorporate gauges to measure loss, situating values and lines so they can be visually inspected, or installing electronic sensors to alarm when a leak is present. Leak detection plan will be submitted to BLM for approval.