Submit 1 Copy To Appropriate District	State of New	Mexico		Form C-103
Office <u>District 1</u> – (575) 393-6161	Energy, Minerals and N	latural Resources	Revise WELL API NO. 30-015-4	ed August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283	OH CONSERVATE	ON DIVISION	5. Indicate Type of Lease	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		STATE S FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTI	CES AND REPORTS ON WE		7. Lease Name or Unit Agr	cement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR, USE "APPLIC			RDX 16	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Other		8. Well Number	
2. Name of Operator	RE	CEIVED	16 9. OGRID Number	
RK1 Exploration & Production, LL0	a	AR 07 2013	246289	
3. Address of Operator 3817 NW Expressway, Suite 950, C		AK UI ZUIJ	10. Pool name or Wildcat Brushy Draw-Delaware Eas	4
4. Well Location		CD ARTESIA	Drushy Draw-Delaware Eas	st
Unit Letter L :	2610 feet from the S	outh line and	330 feet from the	West line
Section 16	Township 26S	Range 30E		County
	11. Elevation <i>(Show whether</i> 3090 feet GR	DR, RKB, RT, GR, etc.)		
12. Check A	ppropriate Box to Indicate	e Nature of Notice, I	Report or Other Data	
NOTICE OF IN		SUB	SEQUENT REPORT (JE.
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		
		COMMENCE DRI		
PULL OR ALTER CASING		CASING/CEMENT	JOB 🛛 .	
	-			
OTHER: 13. Describe proposed or compl	eted operations. (Clearly state	OTHER: all pertinent details, and	l give pertinent dates, includi	ng estimated date
of starting any proposed wo	rk). SEE RULE 19.15.7.14 NN			
proposed completion or reco	empletion.			
On 7/01/2012, drilled 7-7/8 inch hole feet. DV tool @ 5507 feet.	to 7450 feet. Ran 177 joints o	f 5-1/2 inch 17# J-55 L/	F&C casing with FS @ 7438	feet. FC @ 7395
Cementing (7/02/2012):				
Steen 1, 250 des s£D3/1 + 1 20/ DE44	- 5 0/DE1741 - 50/DE26061 50/DE1	22 + 00/ DE10 + 00/ DE10	15#DE46 Class C Visld -	1 47 Density -
Stage 1: 350 sks of PVL+1.3%PF44- 13. Pressured casing, opened DV too				
Store 2	•			-
Stage 2 Lead: 250 sks of 35/65 POZ c/C+59	%PF44+6%PF20+.2%PF13+.25	ppsPF46+.125pps PF29	9, Pozmix, Yield = 2.04, Den	sity = 12.6
Tail: 150 sks of PVL + 1.3%PF44+5	%Pf174+.5%PF606+.1%PF15	3+.2%PF13 + .25#PF46	, Class C, Yield = 1.47 , Dens	sity = 13
ND and Broke out BOPE, Laid out st 7/02/2012. On 7/11/2012, tested proc			cleaning pits Released Rig @	15:00 Hrs,
Spud Date: 6/21/2012	Rig Release	Date: 7/02/2012		
I hereby certify that the information a	bove is true and complete to th	e best of my knowledge	e and belief.	
SIGNATURE	.Ah. TITLE <u>E</u>	H&S/Regulatory Manag	gerDATE7/2	3/2012
Type or print name <u>Charles K. Al</u> For State Use Only	m E-mail ado	lress: <u>cahn@rkixp.cc</u>	PHONE: <u>405</u>	996-5771
RODO				1
		R COMMENT)	1/12
APPROVED BY: ///////////////////////////////////	te TITLE	st B Superviso	≥	#13

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