

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-40189

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

RDX 16

8. Well Number  
16

9. OGRID Number  
246289

10. Pool name or Wildcat  
Brushy Draw-Delaware East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
RKI Exploration & Production, LLC

3. Address of Operator  
3817 NW Expressway, Suite 950, Oklahoma City, OK 73112

4. Well Location

Unit Letter L : 2610 feet from the South line and 330 feet from the West line  
Section 16 Township 26S Range 30E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3090 feet GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 6/26/2012, drilled 12-1/4 inch hole to 3478 feet. Ran 88 joints of 9-5/8 inch 40# J-55 LT&C casing with FS @ 3476.4 feet. FC @ 3437.19 feet.

Cementing (6/28/12):

Lead: 1000 sks of 35/65 Poz/C + 6% PF20 + 5% PF 44 (BWOW) ++0+ .25% PF 46 .125 ppsPF 29 + 3#/SKPF42 + 1% PF1, Salt Saturated, Yield = 2.07, Density = 12.6

Tail: 200 sks of C +.2% PF13, Class C, Yield = 1.33, Density = 14.8

Circulated 130 bbls/356 sks to surface. On 6/29/2012, tested intermediate casing to 1500 psi = OK

On 6/29/2012, drilled out cement 25.5 hours after cementing

Spud Date:

6/21/2012

Rig Release Date:

7/02/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Charles K. Ahn*

TITLE EH&S/Regulatory Manager

DATE 7/23/2012

Type or print name Charles K. Ahn

E-mail address: cahn@rkixp.com

PHONE: 405-996-5771

For State Use Only

APPROVED BY:

*R. Dade*

TITLE Dist. Rep. Supervisor

DATE 3/14/2013

Conditions of Approval (if any):

