Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135

| | Expires: Jul | y 31, 2010 |
|----|------------------|------------|
| j. | Lease Serial No. | * + · |
| | NMLC028755A | |

| | 7 | If I Ir | oit or CA/Agreement | Name and/or No. |
|---|---|---------|---------------------|-----------------|
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6. If Indian, Allottee or Tribe Name

| SUBMIT IN TRIPLICATE - Other instructions on reve | 7. If Unit or CA/Agreement, Name and/or No. | | | | |
|---|---|--|--|--|--|
| | | | | | |
| Type of Well ☐ Gas Well ☐ Other | 8. Well Name and No. LOGAN 35 FEDERAL 9 | | | | |
| 2. Name of Operator Contact: MIKE BARRE LIME ROCK RESOURCES II A LP E-Mail: mbarrett@limerockresource | TT 9. API Well No. 30-015-30409-00-C1 | | | | |
| 3a. Address 3b. Phone No. 1111 BAGBY STREET SUITE 4600 Ph: 575-623 HOUSTON, TX 77002 Fx: 575-623 | | | | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | 11. County or Parish, and State. | | | | |
| Sec 35 T17S R27E SWSE 990FSL 2100FEL | EDDY COUNTY, NM | | | | |
| | | | | | |
| 12. CHECK APPROPRIATE BOX(ES) TO INDICATE | NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
| ☑ Notice of Intent ☐ Acidize ☐ Deep | | | | | |
| D Sub-amount Bound | ture Treat Reclamation Well Integrity | | | | |
| Casing Repair | Construction ☐ Recomplete ☐ Other and Abandon ☐ Temporarily Abandon Temporarily Abandon | | | | |
| ☐ Final Abandonment Notice ☐ Change Plans ☐ Plug ☐ Convert to Injection ☐ Plug | and Abandon I remporarity Abandon ng | | | | |
| Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completed on the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Requesting to flare gas due to DCP Artesia Plant keeping the Acid Gas Compressor under maximum operating volume. Estimated Volume - 200 MCFPD Estimated Time - 2 weeks Please see attached well list for wells in battery. Verbal approval given by Jerry Blakely on 3/1/13. | | | | | |
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #200937 verified by the BLM Well Information System For LIME ROCK RESOURCES II A LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 03/07/2013 (13KMS5339SE) | | | | | |
| Name (Printed/Typed) TRISH MEALAND | Title PRODUCTION ANALYST | | | | |
| Signature (Electronic Submission) | Date 03/07/2013 | | | | |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | | | | | |
| Approved By JERRY BLAKLEY Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe States any false, fictitious or fraudulent statements or representations as to any matter with the subject lease. | | | | | |

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Limerock Resources II-A LP.
Logan 35 P #9 Battery
NMLC028755A
March 12, 2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.