

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-36070
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-7523
7. Lease Name or Unit Agreement Name Thurman Draw Unit
8. Well Number 1H
9. OGRID Number 025575
10. Pool name or Wildcat Wildcat; Delaware < 978217
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4341'GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

4. Well Location
 Unit Letter C : 1200 feet from the North line and 1850 feet from the West line
 Section 16 Township 26S Range 23E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: Squeeze Delaware <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

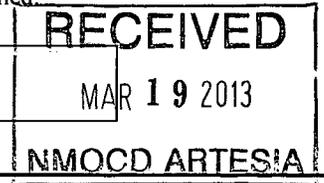
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to squeeze Delaware perfs as follows:

- MIRU any safety equipment needed.
- Set a cement retainer at 3370'. Sting into retainer and pump 50 sx Class "C" cement and then tail in with 50 sx Class "C" cement with 1.5% CaCl2. If a positive displacement pressure cannot be established over displace and squeeze again. Sting out of retainer and reverse clean.
- Set a cement retainer at 2958'. Sting into retainer and pump a hesitation squeeze. Pressure up on the annulus to 500 psi. Pump 100 sx Class "C" cement into the formation and shut down for 10 min. Pump an additional 50 sx and shut down for 10 min then pump another 50 sx into formation. If a positive displacement pressure cannot be established over displace and squeeze again. Sting out of retainer and reverse clean.
- WOC for 24 hrs.
- Drill out first retainer and clean out down to 3210'. Pressure test casing to 500 psi. If the casing will not test re-squeeze and test again.
- Drill out 2nd retainer and clean out down to 3450'. Test casing to 500 psi. If the casing will not test re-squeeze and test again.
- Pull RBP at 3606'. RIH with tubing and SN.
- RDMO. Well will go back to original Bone Spring and will still be SIWOPL. Wellbore schematics attached.

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Tina Huerta*

TITLE Regulatory Reporting Supervisor DATE March 18, 2013

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: *T.C. Shepard*

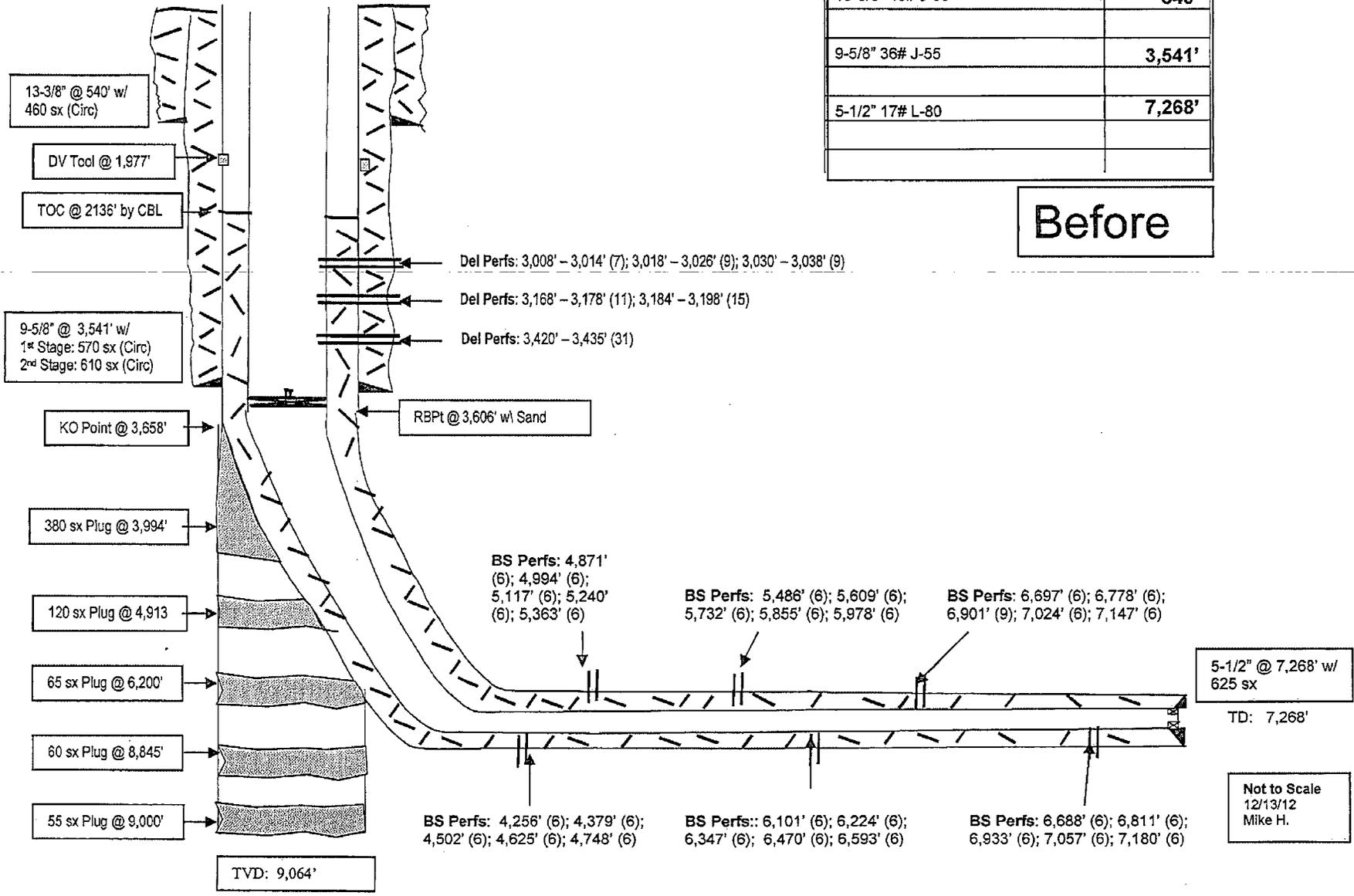
TITLE Geologist DATE 3/20/2013

Conditions of Approval (if any):

WELL NAME: Thurman Draw Unit #1H **FIELD:** Wildcat; Bone Spring (Gas)
LOCATION: Unit C. (Surf) 1200'FNL and 1850'FWL, Section 16-26S-23E Eddy County
GL: 4,341' **ZERO:** _____ **KB:** _____
SPUD DATE: 7/27/10 **COMPLETION DATE:** _____ **CASING PROGRAM**
COMMENTS: BHL 4649'FNL & 1729'FWL API No: 30-015-36070

13-3/8" 48# J-55	540'
9-5/8" 36# J-55	3,541'
5-1/2" 17# L-80	7,268'

Before



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