

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
1. WELL API NO. 30-015-40075										
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No. E0-4200										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name TIGGER 9 STATE 6. Well Number: #4						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED MAR 19 2013 </div>						
8. Name of Operator OXY USA WTP LIMITED PARTNERSHIP				9. OGRID 192463						
10. Address of Operator PO BOX 4294 HOUSTON, TX 77210				11. Pool name or Wildcat GJ;7RVS-QN-GB-GLORIETA-YESO (97558)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the				
Surface:	P	9	17S	29E	I	680'				
BH:										
13. Date Spudded 01/20/2013	14. Date T.D. Reached 01/26/2013	15. Date Rig Released 01/27/2013		16. Date Completed (Ready to Produce) 02/27/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3566' GR				
18. Total Measured Depth of Well 5262'		19. Plug Back Measured Depth 5210'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run TRIPLE COMBO				
22. Producing Interval(s), of this completion - Top, Bottom, Name 4022.3' - 4281.7' PADDOCK & 4273' - 5110' BLINEBRY										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
11 3/4"	H-40 LTC 42#	463'	14 3/4"	500 sks	TO SURFACE					
5 1/2"	L-80 LTC 17#	5250'	7 7/8"	1610 sks	TO SURFACE					
24. LINER RECORD				25. TUBING RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET				
					2 7/8"	4714'				
26. Perforation record (interval, size, and number) 4022.3'-4031', 4089.3'-4098', 4154'-4162.7', 4273'-4281.7', 4513'-4521.7', 4670' - 4678.7', 4769'-4777.7', 4910.3'-4919', 5026.3'-5035', 5101.3'-5110'; 5SPF (300 holes); 0.48" EHD.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4022.3' - 5110'</td> <td>Fluid: 110,738 gals Water Frac F-R (linear gel); 521.092 gals Hybor G - R (crosslinked gel); 9,500 gals 15% HCL. Sand: 23,315 lbs 100 mesh; 1.149,516 lbs 16/30 brown SD.</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4022.3' - 5110'	Fluid: 110,738 gals Water Frac F-R (linear gel); 521.092 gals Hybor G - R (crosslinked gel); 9,500 gals 15% HCL. Sand: 23,315 lbs 100 mesh; 1.149,516 lbs 16/30 brown SD.
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28. PRODUCTION										
Date First Production 03/16/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod. or Shut-in) PROD.					
Date of Test 03/17/2013	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 158	Gas - MCF 296	Water - Bbl. 720				
						Gas - Oil Ratio 1873.42 SCF/BBL				
Flow Tubing Press. 113	Casing Pressure 156	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39 deg API				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED, WITH INTENT TO BE SOLD LATER ON.						30. Test Witnessed By				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name JENNIFER DUARTE Title REGULATORY ANALYST Date 03/18/2013								
E-mail Address jennifer_duarte@oxy.com										

INSTRUCTIONS



This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3881'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3963'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 4334'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from.....to.....feet.....

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Occidental Oil & Gas Corp – Permian Primary – North NM/Terrell RMT

Well: Tigger 9 State #4		API: 30-015-40075	
State: New Mexico	County: Eddy	T18S R29E, Sec 9	680' FSL & 828' FEL
Field: Empire	TD: 5,263'	PBTD: 5,210'	KB: 3,579.7' ASL
Casing Size:	Grade/Weight:	Depth:	Cement:
11-3/4"	H-40 STC / 42#	463'	500 sx, circ'd to surf
5-1/2"	L-80 LTC / 17#	5,263'	1,610 sx, circ'd to surf

