Submit 3 Copies To Appropriate District State of	of New Mexico	Form C-103 June 19, 2008
District I 1625 N French Dr., Hobbs, NM 88240 Energy, Minera		
District II OIL CONTROL	RVATION DIVISION	WELL API NO. 30-015-37453
District III 1220 Sou	th St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410 District IV Santa	Fe, NM 87505	STATE FEE
1220 S. St. Francis Dr , Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Yale State
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other		8. Well Number
	RECEIVED	5
2. Name of Operator COG Operating LLC	SEP 07 2010	9. OGRID Number 229137
3. Address of Operator	· · · · · · · · · · · · · · · · · · ·	10. Pool name or Wildcat
550 W. Texas Ave., Suite 1300 Midland, TX 79701	NMOCD ARTESIA	Loco Hills; Glorieta-Yeso 96718
4. Well Location Unit Letter <u>O</u> : <u>330</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>East</u> line		
Section 2 Township 17S Range 30E NMPM County Eddy		
11. Elevation (Show	whether DR, RKB, RT, GR, etc.	
3751 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🔲 REMEDIAL WORK 🔅 ALTERING CASING 🗋		
TEMPORARILY ABANDON 🗍 CHANGE PLANS	COMMENCE DR	
OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE [1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
7/20/10 MIRU. Set DV tool @ 2740. Drill out Test to 1000#.		
7/23/10 Test casing to 3500 psi for 30 mins. Ok.		
7/28/10 Perf Lower Blinebry @ 5710-5910 w/ 1 SPF, 26 holes. 7/29/10 Acidize w/2,500 gals acid. Frac w/124,605 gals gel, 145,740# 16/30 Ottawa Sand, 34,934# 16/30		
Siberprop. Set comp plug @ 5690. Perf Middle Blinebry @ 5430-5630 w/1 SPF, 26 holes. Acidize w/2,500 gals		
acid. Frac w/124,354 gals gel, 147,976# 16/30 Ottawa Sand, 34,408# 16/30 Siberprop. Set comp plug @ 5380.		
Perf Upper Blinebry @ 5150-5350 w/ 1 SPF, 26 holes. Acidize w/2,500 gals acid. Frac w/ 123,906 gals gel, 147,367# 16/30 Ottawa Sand, 32,463# 16/30 Siberprop. Set comp plug @ 4940. Perf Paddock @ 4630-4910 w/ 1		
SPF, 29 holes. Acidize w/ 3,000 gals acid. Frac w/ 97,419 gals gel, 85,560# 16/30 Ottawa Sand, 15,913# 16/30		
Siberprop. 8/3/10 Drill out plugs. Clean out to PBTD 6156. RIH w/178jts 2-7/8" J55 6.5# tbg, SN @ 5682.		
8/5/10 Run CBL from 4630' to TOC @ surface. 8/8/10 RIH w/ 2-1/2 x 2-1/4 x 24' pump. 8/9/10 Hang on well.		
		7/16/10
Spud Date: 7/5/10 R	g Release Date:	//18/10
	. .	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
CALLUSIN THE ADDRESS AND ADDRESS		
SIGNATURE () // CLST / TITLE Agent for COG DATE 8/30/10		
Type or print name <u>Chasity Jackson</u> E-mail address: <u>cjackson@conchoresources.com</u> PHONE. <u>432-686-3087</u> For State Use Only		
APPROVED BY: Datal StayTITLE Compliance Officer-ADATE 9-8-10		