District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

District III					(Oil Conservation Division						p) to upp.	орими и инте
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				į	1220 South St. Francis Dr.				☐ AMENDED REPORT				
1220 S. St. Francis Dr., Santa Fe, NM 87505				.	Santa Fe, NM 87505								
	I.	REC	QUE	ST FO	RAL	LOWABL	E AN	D AUT	'HO	RIZATIO	TOT	RANSI	PORT
1 Operator name and Address						² OGRID Numb				ımber			
	Read & Stevens, Inc					18917				Filing C	Sittle - C - 1 - / Effective Date		
P. O. Box 1518 Roswell, NM 88202-1518						NW					lling Code/ Effective Date 03/14/2013		
⁴ API Number				ourg				⁶ Pool Code 17940					
7 Property C	30 - 015-40841 Dog Canyon Grayt					ang .					9 Well Number		
38435				Dog 23	Federa	1					1		
II. 10 Su											-1		·
Ul or lot no.			• 1	1 9 1		n Feet from t	the North/South Line		i ·	· .		County	
M 11 Ro	23	16S				990	South		330 West		Eddy		
U.C.		Iole Loc			1	In .c.	a [w.	4.104	. 12	F	T E 48	West line	Countri
UL or lot no.	Section	Towns	snip	Range	Lot la	n Feet from t	ine No	ortn/Souti	ıme	Feet from the	East/	west line	County
12 Lse Code	Code I Bo			¹⁵ C-129 P	Permit I	Number	16 (C-129 Effective	Date	¹⁷ C-12	29 Expiration Date		
.F III. Oil a	P	a Trans	nort	anc	-+								
18 Transpor		15 114113	sport	E15	- +	19 Transporter Name 20 O/G/W					²⁰ O/G/W		
OGRID			•				Addre						0/0/1/
034053				cting, L		₹							0
	10		10 Desta Drive, Suite 200 Midland, TX 79705										
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10 T =						<u> </u>	R drawn	CE	\forall	ED T			A Service Control of the Control of
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(etc.) to the entrol	31.34				1					ı		an Eil	Kasagan 17 19 A pa _{limata} n
The same of							0	DD A	RTE	ESIA		in the	
	19									-5/17		- Th	<mark>ing salawa Bartii</mark> na mada
IV. Well													
²¹ Spud Da 01/18/201		²² Re 02/15/	ady D 2013	Date	165	23 TD	1	²⁴ PBTE 595')	²⁵ Perfor 1532'-36'	ations		²⁶ DHC, MC
27 Hole Size 28 Casing & Tu			z & Tul	oing Size 29 Depth Set				30 Sacks Cement					
12 3/4"		8 5/8"				385'			250 sxs cmt				
7 7/8"			5 1/2"			1650'			410 sxs cmt				
							-						

²⁷ Hole Size		28 Casing &	Tubing Size	29 Depth Set	30.5	30 Sacks Cement			
12 3/4"		8 5/8"		385'	250 sxs cmt				
7 7/8"		5 1/2"		1650'	410 sxs cmt				
		-				"			
			23/8	1527					
V. Well Test	Data			·	•				
31 Date New Oil 32 Gas Delivery Date		33 Test Date	34 Test Length	35 Tbg. Pressure	³⁶ Csg. Pressure				

Date New Oil	Gas Denvery Date	1 est Date	l est Length	1 bg. Pressure	Csg. Pressure		
02/16/2013	0	03/11/2013	24 hrs	15#	·		
³⁷ Choke Size ³⁸ Oil		39 Water	⁴⁰ Gas		41 Test Method		
	20	0	0	15#	Pumping		
42 I hereby certify th	at the rules of the Oil Conse	rvation Division have	OIL CONSERVATION DIVISION				
	and that the information giv			$\cdot \cap d$,		
	of my knowledge and belie	f.	1 1 1 1 1 1 1				
Signature:	V the	· .	Approved by:	2014Jus d			
Printed name: Will Palme	er		Title: Nest 11 / Supervisor				
Title: Manager, Pre	oduction & Completions		Approval Date: 3,	<i>t 1 1</i>			
E-mail Address: wpalmer@rea	d-stevens.com			· 1			
Date: 03/14/2013	Phone: 575-622-37	770					