Form 3160			•					1					
(August 19		•	UNITED STATES <b>OPERATOR'S COPY</b> DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT								FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000		
۰.	WEL	1	COMPLETION OR RECOMPLETION REPORT AND LOG								5. Lease Serial No.		
										a sector a s	NMNM0281482A		
Іа. Туре	of Well		I 🔲 Gas W							6. If Indian,	Allotee	or Tribe Name	
	of Completion:	U Dihe		Work Over	ver Deepen Plug Back Diff.Resvr,				7. Unit or C.	7. Unit or CA Agreement Name and No.			
	of Operator	•			16696						8. Lease Name and Well No. Mobil Federal #10 9. API Well No. 30-015-37369 10. Field and Pool, or Exploratory		
<u>OXY US</u> 3. Addres				<u> </u>	3a. Phone No. (include area code) 432-685-5717 with Federal requirements)*								
	<u>ox 50250</u>		d. TX 797										
	-		•							10. Field and			
At surfa	ace 1310	FNL 2450	FEL NW	NE(B)	1 · ·				Sand Dunes Delaware, West 11. Sec., T., R., M., or Block and				
At top r	orod. interval re	norted below	v				, ,			Survey or	Survey or Area Sec 29 T23S R31E		
	4					4 · · · · ·				12 County or Parish 13. State			
At total	-	4	•	·				· · ·		Eddy	•	NM	
14. Date S	Spudded	15. Date	T.D. Reache	đ	16. Date Completed D & A X R 4/20/10			Part	to Prod	17. Elevatio	ns (DF, 1	RKB, RT, GL)*	
3/13	2/10	2/2	3/10						to Prod.	22/1 0	3341.9' GL		
	Depth: MD	<u> </u>		Plug Back T.D	. I	10	20. 1	Depth Brids		4D			
	TVD		8024'		TVD 7		46'		<u>, T</u>	TVD			
21. Type	Electric & Othe	r Mechanic	al Logs Run (	Submit copy of	feach)				s well cored		`	Submit analysis)	
יו יחד	RLA\MCFL\(								s DST run ectional Sur		Yes (Submit report y? No Xes (Submit copy)		
	g and Liner Red		t all strings se	t in well)	·=							- 	
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cer		No.of Sk		Slurry V		Top*	Amount Pulled	
14-3/4"	11-3/4"	H40-42		428'	' Dept		Type of C 350		<u>(BBL)</u> 84	Surf	•	N/A	
10-5/8"	8-5/8"				1130			356	Surf	· · · · · · · · · · · · · · · · · · ·	N/A		
7-7/8" 5-1/2"		<b>J55-17</b>	0	8024	5924-4	114'	1660		481			N/A	
								i.					
!													
			<b></b>					•			• •		
24 Tubin	g Record		<u> </u>								· .		
24. Tubin								-1. (1.47)					
Size	Depth Set (		cker Depth (MI	D) Size	Depth Se	et (MD)	Packer De	pth (MD)	) Size	Depth Se		Packer Depth (MD)	
Size 2-3/8"			cker Depth (MI	)) Size	Depth Se			pth (MD	) Size	Depth Se		Packer Depth (MD)	
Size 2-3/8"	Depth Set ( 7697		cker Depth (MI  Top	D) Size Bottom	26. Perfo		ecord	pth (MD)	) Size	Depth So No. Holes		Packer Depth (MD) Perf. Status	
Size 2-3/8" 25. Produ	Depth Set ( 7697 cing Intervals				26. Perfo	oration Re	ecord	pth (MD)	- <b>I</b>	l			
Size 2-3/8" 25. Produ A) B)	Depth Set ( 7697 cing Intervals Formation		Тор	Bottom	26. Perfo	oration Re erforated I	ecord	:pth (MD)	Size	No. Holes		Perf. Status	
Size 2-3/8" 25. Produ A) B) C)	Depth Set ( 7697 cing Intervals Formation		Тор	Bottom	26. Perfo	oration Re erforated I	ecord	ppth (MD	Size	No. Holes		Perf. Status	
Size 2-3/8" 25. Produ A) B) C) D)	Depth Set ( 7697 cing Intervals Formation Del aware		тор 7736'	Bottom 7856	26. Perfo	oration Re erforated I	ecord	ppth (MD	Size	No. Holes		Perf. Status	
Size 2-3/8" 25. Produ A) B) C) D) 27. Acid,	Depth Set ( 7697 cing Intervals Formation		тор 7736'	Bottom 7856	26. Perfo	pration Re erforated I 7736-78	nterval 356 '		<u>Size</u> .48	No. Holes		Perf. Status	
Size 2-3/8" 25. Produ A) B) C) D) 27. Acid,	Depth Set ( 7697 cing Intervals Formation Del aware Fracture, Treat		Top 7736 ' nt Squeeze, E	Bottom 7856	26. Perfa P 7	pration Re erforated I 7736-78	Amount and	I Type of	Size .48 Material	No. Holes	et (MD)	Perf. Status Open	
Size 2-3/8" 25. Produ A) B) C) D) 27. Acid,	Depth Set ( 7697 cing Intervals Formation Del aware Fracture, Treati Depth Interval		Top 7736 ' nt Squeeze, E	Bottom 7856	26. Perfa P 7	pration Re erforated I 7736-78	Amount and	I Type of	Size .48 Material	No. Holes 48	et (MD)	Perf. Status Open	
Size 2-3/8" 25. Produ A) B) C) D) 27. Acid,	Depth Set ( 7697 cing Intervals Formation Del aware Fracture, Treati Depth Interval		Top 7736 ' nt Squeeze, E	Bottom 7856	26. Perfa P 7	pration Re erforated I 7736-78	Amount and	I Type of	Size .48 Material	No. Holes 48	et (MD)	Perf. Status Open	
Size 2-3/8" 25. Produ A) B) C) D) 27. Acid, 7	Depth Set ( 7697 cing Intervals Formation Del aware Fracture, Treati Depth Interval 736-7856	e ment, Ceme	Top 7736 ' nt Squeeze, E	Bottom 7856	26. Perfa P 7	Dration Re lerforated I 7736-78 1/2% +	Amount and IC] acic	I Type of	Size .48 Material	No. Holes 48	et (MD)	Perf. Status Open	
Size 2-3/8" 25. Produ A) B) C) D) 27. Acid, 7 28. Product	Depth Set ( 7697 cing Intervals Formation Del aware Fracture, Treati Depth Interval 736 - 7856	ment, Ceme	 Top 7736' nt Squeeze, E 74002g	Bottom 7856	26. Perfo	pration Re erforated I 7736-78	Amount and	1 Type of 1 + 27	Size .48 Material 190g DF	No. Holes 48 200R-16 +	et (MD)	Perf. Status Open	
Size 2-3/8" 25. Produ A) B) C) D) 27. Acid, 7 28. Produce 28. Produce 7/15/10	Depth Set ( 7697 cing Intervals Formation Del aware Fracture, Treati Depth Interval 736 - 7856 '	Hours Tested 24	Top 7736 ' nt Squeeze, E 74002g	Bottom 7856 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	26. Perfo P 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Diation Re Perforated I 7736-78 -1/2%   0il Gravij	Amount and IC] acic	Type of 1 + 27 Gas Gravity	Size .48 Material 190g DF	No. Holes 48 200R-16 + duction Method	211522	Perf. Status Open	
Size 2-3/8" 25. Produ A) B) C) D) 27. Acid, 7 28. Product Date First	Depth Set ( 7697 cing Intervals Formation Del aware Fracture, Treati Depth Interval 736-7856' tion - Interval A Test Date Date Date Date Test Date Date Date Date Date Date Date Dat	e ment, Ceme	 Top 7736 ' nt Squeeze, E 74002g	Bottom 7856 7856 WF GR21 + WF GR21 +	E Water BBL F BBL	Oration Reference of the second secon	Amount and IC1 acic	I Type of I + 27 Gas Gravity Well Status	Size .48 Material 190g DF	No. Holes 48 200R-16 + duction Method	211522	Perf. Status Open	
Size 2-3/8" 25. Produ A) B) C) D) 27. Acid, 7 28. Product Produce Produce Produce 7/15/10 Choke Size	Depth Set ( 7697 cing Intervals Formation Del aware Fracture, Treati Depth Interval 736 - 7856 '	Hours Tested 24 Csg. Press.	Top 7736' nt Squeeze, F 74002g 74002g	Bottom 7856 7856 WF GR21 +	26. Perfo P 7 7 2000g 7 2000g 7 8 Bl 132 Water	Oration Reference of the second secon	Amount and IC] acic	I Type of I + 27 Gas Gravity Well Status	Size .48 Material 190g DF	No. Holes 48 200R-16 + duction Method ACCEPT - Shlut In		Perf. Status open 21# sd	
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Size 2-3/8" 25. Produ A) B) C) D) 27. Acid, 7 28. Product Product Product Product Product 28. Product 28. Product 28. Product 28. Product 28. Product Produ	Depth Set ( 7697 cing Intervals Formation Del aware Fracture, Treati Depth Interval 736 - 7856 '	Hours Tested 24 Csg. Press.	Top 7736' nt Squeeze, F 74002g 74002g	Bottom 7856 7856 MF GR21 + BBL MC 33 3 Oil Gas BBL MC 33 3	26. Perfo P 7 7 7 7 7 7 7 7 7 7 7 7 7	Oration Ref erforated I 7736-78 -1/2%   -1/2%   Gravij Gravij Gravij Gras: C Ratio C	Amount and IC1 acic 44.0 2636	Gas Gas Gravity Well Status	Size .48 Material 190g DF Pro Active	No. Holes 48 200R-16 + duction Method ACCEPT - Shit In AU duction Method		Perf. Status open 21# sd 21# sd 21# sd 21# sd 21# sd 21# sd 21# sd 21# sd	
Size 2-3/8" 25. Produ A) B) C) D) 27. Acid, 7 28. Product Date First Produced 7/15/10 Choke Size 28a. Produc Date First Produced Choke	Depth Set ( 7697 cing Intervals Formation Del aware Fracture, Treati Depth Interval 736 - 7856 ' tion - Interval A Test Date Tog. Press. Flwg. SI Cition-Interval B Test Date	Hours Tested 24 Csg. Press.	Top 7736' nt Squeeze, E 74002g	Bottom 7856 7856 7856 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	E Water BBL 132 F Water BBL 132 F Water BBL 132 Water BBL 132 Water BBL 132 Water BBL 132	Oration Reference of the second secon	Amount and IC1 acic	Gas Gas Gravity Well Status Gas Gravity Well	Size .48 Material 190g DF Pro Active	No. Holes 48 200R-16 + 200R-16 + 40 40 40 40 40 40 40 40 40 40 40 40 40		Perf. Status open 21# sd 21# sd	
Size 2-3/8" 25. Produ A) B) C) D) 27. Acid, 7 28. Produced 7/15/1( Choke Size 28a. Produced 28a. Produced 28a. Produced	Depth Set ( 7697 cing Intervals Formation Del aware Fracture, Treati Depth Interval 736-7856 tion - Interval A 7/25/10 Tbg. Press, Flwg. St ction-Interval B Test Date	Hours Tested Csg. Press. Hours Tested	Test Production Test Production	Bottom 7856 7856	F BBL BBL BBL BBL BBL BBL BBL BBL BBL BB	Oration Re terforated I 7736-78 1/2%   1/2%   0il Gravit Gravit Oil Gravit	Amount and IC1 acic	Gas Gravity Well Status Gravity	Size .48 Material 190g DF Pro Active	No. Holes 48 200R-16 + 200R-16 + 40 40 40 40 40 40 40 40 40 40 40 40 40		Perf. Status open 21# sd 21# sd	
Size 2-3/8" 25. Produce A) B) C) D) 27. Acid, 7 28. Produce Produced 7/15/10 Choke Size 28a. Produced Choke Size	Depth Set ( 7697 cing Intervals Formation Del aware Fracture, Treati Depth Interval 736-7856' tion - Interval A Test Date Test Date SI SI ction-Interval B Test Flwg. SI	Hours Tested Csg. Press.	Test Production 24 Hr.	Bottom 7856 7856 7856 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	F BBL BBL BBL BBL BBL BBL BBL BBL BBL BB	Oration Reference of the second secon	Amount and IC1 acic	Gas Gas Gravity Well Status Gas Gravity Well	Size .48 Material 190g DF Pro Active	No. Holes 48 200R-16 + 200R-16 + 40 40 40 40 40 40 40 40 40 40 40 40 40		Perf. Status open 21# sd 21# sd	

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			•	• •			JPT	#30	5-015-3	7369
28b.Producti	ion - Interv	alC				• • • •				
Date First Produced	Test Date	Hours Tesled	Test Production		as ICF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. →►		ias 1CF	Water BBL	Gas: Oil Ratio	Well Status		
28c. Produc	tion-Interva	1 D	·					<u> </u>		
Date First Produced	Test Date	Hours Tested	Test- Production		ias 1CF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
Choke Size	Tbg: Press Flwg. SI	Csg. Press.	24 Hr.		as 1CF	Water BBL	Gas: Oil Ratio	Well Siatus		
29. Disposit	tion of Gas (S	Sold, used for t	fuel, vented, etc	.)			Anno 201			йн нээрэгтэр нээрэгтэ Эмэг эмэг эмэг эмэг эмэг эмэг эмэг эмэг
30. Summa	30. Summary of Porous Zones (Include Aquifers):								n (Log) Markers	
tests, i pressur	including d res and reco	epth interval veries	tested, cushic	on used, tin	ne tool	open, flo	and all drill-stem owing and shut-in	1		Тор
Forma	ition	Тор	Bottom	Descriptions, Contents, etc.			tents, etc.	Name		Meas.Depth
								Delaware Bell Can Cherry Ca Brushy Ca	anyon	4084' 4109' 5008' 6271'
	Ji <sup>t</sup> eau of Land Man	JUL <b>2 9</b> 2010	arisbad Field Office Carlsbad, N.M.			MAR 2	IVED 6 2013 ARTES!A			

32. Additional remarks (include plugging procedure):

Well was ready to produce 4/20/10, but was shut-in for facility update.

33. Circle enclosed attachments:

Bureau

1. Electrical/Mechanical Logs (1 full set reg'd) 2. Geologic Report 3. DST Report 4. Directional Survey 7. Other

5. Sundry Notice for plugging and cement verification 6. Core Analysis

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

NMOCD ARTES!

Name (please print) \_\_\_\_\_David Stewart Tile Sr. Regulatory Analyst 1/22/10 Signature Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.