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Form 3160-5
(April 2004)

MAR 26 2013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

NMOC D ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BOPCO, L. P.

3a. Address
P. O. Box 2760, Midland, TX 79702

3b. Phone No. (include area code)
432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: SWNW, UL E, 2120' FSL, 480' FEL, Sec 23, T24S-R30, Lat N32.204661, Long W103.85825
Bottom Hole: 1350' FNL, 300' FEL, Sec 16, T24S, R30E, Lat: N32.221167, Long: W103.87803

5. Lease Serial No.
LC 068430

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Poker Lake Unit NMNM 71016X

8. Well Name and No.
Poker Lake Unit #324H

9. API Well No.
30-015-40685

10. Field and Pool, or Exploratory Area
Poker Lake, SW (Delaware)

11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 11/23/2012. Drill 17-1/2" hole to 974'. 11/24/12 ran 22 jts 13-3/8", 48#, J-55, H-40, STC set at 973'. Pump 30 bbls FW pre flush followed by Lead 600 sks (187 bbls) Class C + additives (13.5 ppg, 1.75 cu ft/sk), followed by Tail 200 sks (47 bbls) Class C + additives (14.8 ppg, 1.34 cu ft/sk). Displace with 147 bbls FW. Bump plug with final circ 322 psi and pressure up to 821 psi-floats held. Circulate 279 sks (87 bbls) cement to half pits. 11/25/12 test 13-5/8", 5,000 psi WP BOP stack, choke manifold, chokes, kill lines, Kelly cocks, Kelly safety valves, floor valves to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 1200 psi - good test. WOC 41 hrs. Drill 12-1/4" hole to 4,030'. 11/27/12 ran a total of 96 jts of 9-5/8", 40#, J-55, LTC set at 4,029'. 11/28/12 pump 40 bbls FW followed by Lead 1,136 sks (370 bbls) 35/65 Class C Cement + additives (12.8 ppg, 1.90 cu ft/sk), followed by Tail 250 sks (59 bbls) Class C neat (14.8 ppg, 1.32 cu ft/sk). Displace with 289 bbls FW. Land plug with 1,396 psi and pressure up to 1,889 psi-float held. Circ 109 bbls cement to surface. Test BOP, body, pipe rams, mud cross, kill lines and valves, stand pipe, mud lines, and floor safety valve to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 1,500 psi-good test. WOC 30 hrs. Drill 8-3/4" hole to 7,924'. 12/4/12 ran a total of 193 jts 7", 26#, N-80 and LTC set at 7,934'. Stage 1 pump 20 bbls FW followed by 20 bbls FW w/ red dye, followed by Lead 200 sks (103 bbls) Tuned Light + additives (10.2 ppg, 2.89 cu ft/sk), followed by Tail 150 sks (44.6 bbls) VersaCem PBH2 + additives (13.0 ppg, 1.67 cu ft/sk). Displace with 120 bbls FW and 182 bbls of FW mud. 12/5/12 stage 2 pump 20 bbls FW followed by Lead 100 sks (51.5 bbls) Tuned Light + additives (10.2 ppg, 2.9 cu ft/sk), followed by Tail 100 sks (24 bbls) of Halcem C Neat (14.8 ppg, 1.33 cu ft/sk). Displace with 192 bbls 8.7 ppg mud. Finish pumping Stage 2 with 330 psi final circ and pressure up to 2,100 psi to ensure DV tool closed-tool closed. Calculated TOC at 2755'. Test BOP to 250 psi low/3,000 psi high. Test 4" pipe rams, all valves on stack, upper and lower Kelly valves to 250 psi low/2,500 psi high.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Katy Holster

Title Administrative Assistant

Signature

Date

Accepted for record
NMOC D

ACCEPTED FOR RECORD
01/21/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

MAR 23 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

PLU #324H Drlg Ops Sundry cont'd

Test annular to 250 psi low/2,500 psi high. WOC 28.5 hrs. Drill 6-1/8" hole to a depth of 15,642' (7,672' TVD). 12/21/12 ran 148 jts 4-1/2", 11.6#, HCP-110, LTC, 10 jts 4-1/2", 11.6#, HCP-110, BTC and Baker Frac Point assembly with 24 OH packers and 25 sleeves. Test tubing head to 2,500 psi-good test. Rig released 12/24/2012.