



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BOPCO, L. P.

3a. Address
P. O. Box 2760, Midland, TX 79702

3b. Phone No. (include area code)
432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: NENE, UL A, 243' FNL, 64' FEL, Sec 33, T24S-R30, Lat N32.180714, Long W103.877281
Bottom Hole: 2500' FNL, 350' FWL, Sec 28, T24S, R30E, Lat: N32.188939, Long: W103.9265

5. Lease Serial No.
LC 068430

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Poker Lake Unit NMNM 71016X

8. Well Name and No.
Poker Lake Unit #363H

9. API Well No.
30-015-40684

10. Field and Pool, or Exploratory Area
Corral Canyon (Delaware)

11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 1/1/2013. Drill 17-1/2" hole to 847'. 1/2/13 ran 19 jts 13-3/8", 48#, H-40, STC set at 846'. Pump 30 bbls FW pre flush followed by Lead 560 sks (174 bbls) Class C + additives (13.5 ppg, 1.75 cu ft/sk), followed by Tail 200 sks (42 bbls) Class C + additives (14.8 ppg, 1.35 cu ft/sk). Displace with 127.2 bbls FW. Bump plug with final circ 250 psi and pressure up to 824 psi-floats held. Circulate 256 sks (80 bbls) cement to half pits. 01/03/13 test 13-5/8", 5,000 psi WP BOP stack, choke manifold, chokes, kill lines, Kelly cocks, Kelly safety valves, floor valves to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 1200 psi - good test. WOC 41 hrs. Drill 12-1/4" hole to 3,794'. 01/06/13 ran a total of 84 jts of 9-5/8", 40#, J-55, LTC set at 3,793'. Pump 20 bbls FW followed by Lead 1,000 sks (380 bbls) 35/65 Class C Cement + additives (12.8 ppg, 1.90 cu ft/sk), followed by Tail 365 sks (85 bbls) Class C neat (14.8 ppg, 1.33 cu ft/sk). Displace with 281 bbls FW. Land plug with 1,250 psi and pressure up to 2,020 psi-float held. Circ 111 bbls cement to surface. 01/07/13 test BOP, body, pipe rams, mud cross, kill lines and valves, stand pipe, mud lines, and floor safety valve to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 1,500 psi-good test. WOC 30 hrs. Drill 8-3/4" hole to 7,618'. 01/12/13 ran a total of 185 jts 7", 26#, N-80, LTC set at 7,617'. Stage 1 pump 20 bbls FW followed by 20 bbls FW w/ red dye, followed by Lead 150 sks (77 bbls) Tuned Light + additives (10.2 ppg, 2.89 cu ft/sk), followed by Tail 140 sks (42 bbls) VersaCem PBH2 + additives (13.0 ppg, 1.67 cu ft/sk). Displace with 115 bbls FW and 174 bbls of FW mud. Circulated 30 bbls to surface. Stage 2 pump 20 bbls FW followed by Lead 130 sks (67 bbls) Tuned Light + additives (10.2 ppg, 2.9 cu ft/sk), followed by Tail 100 sks (24 bbls) of Halcem C.Neat (14.8 ppg, 1.33 cu ft/sk). Displace with 192 bbls 8.7 ppg mud. Finish pumping Stage 2 with 517 psi final circ and pressure up to 1,905 psi to ensure DV tool closed-tool closed. 01/13/13 logged TOC at 2,570. Test BOP to 250 psi low/3,000 psi high. Test 4" pipe rams, all valves on stack, upper and lower Kelly valves, and annular to 250 psi low/2,500 psi high.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Katy Holster

Title Engineering Assistant

Signature

Date

Accepted for record

NMOC D

3/27/13

02/25/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

MAR 26 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARLSBAD FIELD OFFICE

(Instructions on page 2)

PLU #363H Drlg Ops Sundry cont'd

Test 7", 26#, N-80 casing to 1,750 psi – good test. WOC 28.5 hrs. Drill 6-1/8" hole to a depth of 13,428' (7,526' TVD). 01/26/13 ran 113 jts 4-1/2", 11.6#, HCP-110, LTC, 9 jts 4-1/2", 11.6#, HCP-110, BTC and Baker Frac Point assembly with 18 OH packers and 19 sleeves. Set bridge plug @ 1,300' and pulled out with 492 lbs tension. Rig released 01/28/2013