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Form 3160-5  
(April 2004)

MAR 26 2013

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

NMOCD ARTESIA

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
BOPCO, L. P.3a. Address  
P. O. Box 2760, Midland, TX 797023b. Phone No. (include area code)  
432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL; SESE, UL P, 550' FSL, 1100' FEL, Sec 28, T24S-R30E, Lat N32.182872, Long W103.880636  
BHL; 500' FNL, 300' FWL, Sec. 28, T24S-R30E, Lat N32.194433, Long W103.893447

5. Lease Serial No.

NM 02862

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Poker Lake Unit NMNM 71016X

8. Well Name and No.

Poker Lake Unit #362H

9. API Well No.

30-015-40799

10. Field and Pool, or Exploratory Area

Nash Draw (Del, BS, Avalon Sd)

11. County or Parish, State

Eddy County, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Acidize
- 
- ☐
- Alter Casing
- 
- ☐
- Casing Repair
- 
- ☐
- Change Plans
- 
- ☐
- Convert to Injection
- 
- ☐
- Deepen
- 
- ☐
- Fracture Treat
- 
- ☐
- New Construction
- 
- ☐
- Plug and Abandon
- 
- ☐
- Plug Back
- 
- ☐
- Production (Start/Resume)
- 
- ☐
- Reclamation
- 
- ☐
- Recomplete
- 
- ☐
- Temporarily Abandon
- 
- ☐
- Water Disposal
- 
- ☐
- Water Shut-Off
- 
- ☐
- Well Integrity
- 
- ☒
- Other
- Drilling Operations**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 12/31/2012. Drill 17-1/2" hole to 803'. 12/31/12 ran 18 jts 13-3/8", 48#, H-40, ST&C set at 802'. Pump 20 bbls FW preflush w/ green dye followed by Lead 700 sks (209 bbls) Class C Cement + additives (13.7 ppg, 1.68 cu ft/sk). Displace with 120 bbls FW. Land plug with final circ 333 psi and pressure up to 678 psi-floats held. Circ 190 sks (57 bbls) to half pit. 01/01/13 Test 13-5/8" 5,000 psi BOP stack, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, floor valves and annular to 250 psi low/2,000 psi high. WOC 24.75 hrs. Drill 12-1/4" hole to 3,790'. 01/04/13 ran 90 jts of 9-5/8", 40#, J-55, LT&C, set at 3,789'. 1st Intermediate casing pump 20 bbls FW preflush w/ red dye followed by Lead 1,041 sks (356 bbls) Class C Cement + additives (12.9 ppg, 1.92 cu ft/sk). Followed by Tail 375 sks (89 bbls) Class C Cement + additives (14.8 ppg, 1.32 cu ft/sk). Displace with 284 bbls FW. Land plug with 1,095 psi and pressure up to 1,693 psi-float held. Circ 506 sks (174 bbls) cement to half pits. 01/05/13 test 13-5/8", 5,000 psi, WP BOP stack, rams, choke manifold, lines, valves, chokes, kill lines, kelly cocks, kelly safety valves and floor valves to 250 psi low/3,000 psi high. Test annular and accumulator to 250 psi low/1,500 psi high. WOC 23.25 hrs. Drill 8-3/4" hole to 7,665'. 01/11/13 ran 182 jts 7", 26#, N-80, LTC set at 7,664'. Install DV Tool @ 5,009'. 2nd Intermediate casing stage 1 pump 20 bbls FW w/ red dye ahead followed by Lead 150 sks (77 bbls) Tuned Light + additives (10.2 ppg, 2.89 cu ft/sk), followed by Tail 120 sks (36 bbls) VersaCem-PBSH2 + additives (13.0 ppg, 1.67 cu ft/sk). Displace with 110 bbls 8.6 ppg FW followed by 180 bbls 8.6 ppg drilling fluid. Land plug with 541 psi and pressure up to 1,100 psi-floats held. Drop DV tool bomb and open DV tool with 1,200 psi. 01/12/13 circ 20 bbls red dye and 10 bbls (19 sks) cement to half frac pit. Stage 2 pump 20 bbls FW followed by Lead 150 sks (62 bbls) Tuned Light + additives (10.2 ppg, 2.89 cu ft/sk), followed by Tail 100 sks (24 bbls) of Halcem - P + additives (14.8 ppg, 1.33 cu ft/sk). Displace with 191 bbls 8.6 ppg FW. Land plug and close DV tool with 456 psi and pressure up to 2,435 psi-floats held.

14. I hereby certify that the foregoing is true and correct
- 
- Name (Printed/Typed)

Katy Holster

Title Engineering Assistant

Signature

*K. Holster*

Date

02/15/2013

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(Instructions on page 2)

400

PLU #362H Drlg Ops Sundry cont'd

Test 13-5/8", 5,000 psi, WP BOP stack, rams, choke manifold, lines, valves, chokes, kill lines, kelly cocks, kelly safety valves and floor valves to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high.. WOC 18 hrs. Drill 6-1/8" hole to a depth of 12,976' (7,450' TVD). Ran 99 jts 4-1/2", 11.6#, HCP-110 and LTC, 12 jts 4-1/2", 11.6#, HCP-110, BTC and 17 Peak Strataports, 16 OH packers, and 72 pup joints. 01/25/13 test tubing head to 2,500 psi-good test. Rig released 01/25/2013.