

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**RECEIVED**  
 MAR 25 2013  
 OIL CONSERVATION DIVISION  
 NMOC D ARTESIA  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-04047
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BOAZ ENERGY LLC		6. State Oil & Gas Lease No. 310424
3. Address of Operator PO BOX 50595, MIDLAND, TEXAS 79710		7. Lease Name or Unit Agreement Name Burnham Grayburg San Andres Unit Tract 2
4. Well Location Unit Letter <u>1</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>2</u> Township <u>17S</u> Range <u>30E</u> NMPM EDDY County		8. Well Number #003
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3773 GL		9. OGRID Number 291993
		10. Pool name or Wildcat Square Lake; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Boaz Energy intends to re-perforate the Grayburg from 2820 to 2895, 2900 to 2990 and 3000 to 3085; then treat with 15% HCL acid and fracture stimulate with 88,200 gals of slick water and 36,750# lbs of 20/40 sand.  
 Boaz Energy also intends to re-perforate the San-Andres from 3180 to 3220; then treat with 15% HCL acid and fracture stimulate with 88,200 gals of slick water and 36,750# lbs of 20/40 sand.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joel Hale TITLE: Operations Engineer DATE: 21-Mar-2013  
 Type or print name: Joel Hale E-mail address: JHale@Boazenergy.com PHONE: 492-253-7074

**For State Use Only**  
 APPROVED BY: JC Shepard TITLE: Geologist DATE: 3/26/2013  
 Conditions of Approval (if any):

Date: 3/20/2013

Lease : Burnham Grayburg San Andres Unit

County: EDDY

Well Number: 2-3

Sec: 2 API #: 30-015-04047

Well Location: 1980' FSL & 660' FEL

Twn : 17S Range: 30E

Surface Casing Size: 8-5/8" Weight: 28 Date Set: 10/14/1944

Depth set : 582 Sx of Cement : 50 TOC : \_\_\_\_\_

Production Casing Size : 7" Weight: 20 Date Set: 10/14/1944

Depth set : 2422 Sx of Cement : 50 TOC : \_\_\_\_\_

Liner Casing Size: 4-1/2" Weight: 10.5 Date Set: 12/72

Top : 2379 Bottom: 3227' Sx Cemt : 230 TOC : 2360

Perforations : Metex: 2910'-2968'

Premier: 3046'-3080'

Lovington: 3198'-3210'

Total # of Holes : \_\_\_\_\_ Hole Size: \_\_\_\_\_

Initial Stimulation: 120 qts Nitro from 3029-3061 (OH)

Date: 10/2/1944

Initial Potential : BOPD: 100 MCFPD: \_\_\_\_\_ BWPD: \_\_\_\_\_

Date: 10/18/1944 Method: pumping

Subsequent Stimulation: Frac w/ 80000gal gel water and 65000# sand

Date: 12/28/1972 20 BOPD (0before)

Elevations: GL 3773 KB \_\_\_\_\_ DF \_\_\_\_\_

Total Depth: TD 3230 PBDT \_\_\_\_\_

12/72 Clean out to 3230' Set liner, perforate and treat

Last Well Test: ##### 9/79: 30 oil / 30 water ---- 12/25/79: 72 oil / 97 water

2.01 BOPD/14.5 BWPD 1/5/12 - bail to 3225

Date: 3/20/2013

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County: EDDY

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Top : 2379 Bottom: 3227' Sx Cemt : 230 TOC : 2360

Proposed Perforations : Loco Hills: 2820'-2895'  
Metex: 2900'-2990'  
Premier: 3000'-3085'  
Lovington: 3180'-3220'

Total # of Holes : \_\_\_\_\_ Hole Size: \_\_\_\_\_

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