

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM036379
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. 891005247X

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No. COTTON DRAW UNIT 135H

9. API Well No. 30-015-38533-00-S1

10. Field and Pool, or Exploratory PADUCA

11. County or Parish, and State EDDY COUNTY, NM

1. Type of Well Oil Well Gas Well Other

2. Name of Operator DEVON ENERGY PRODUCTION CO

Contact: ERIN L WORKMAN Email: ERIN.WORKMAN@DVN.COM

3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code) Ph: 405-552-7970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 2 T25S R31E SESW 200FSL 1600FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests to flare the Cotton Draw Unit 135H as per the attached NMOCD C-129 application. DCP having issues with their plant, we can continue to produce.

Accepted for record NMOCD 3/27/13

Attachment: C-129

Thank you!

RECEIVED MAR 19 2013 NMOCD ARTESIA

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #199775 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 02/25/2013 (13KMS5199SE)

Name (Printed/Typed) ERIN L WORKMAN

Title REGULATORY COMPLIANCE ASSOC.

Signature (Electronic Submission)

Date 02/22/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

Approved By JERRY BLAKLEY

Jerry Blakley signature

Title LEAD PET

Date 03/15/2013

MAR 15 2013

Office Carlsbad

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

** BLM REVISED **

SUBJECT TO LIKE APPROVAL BY STATE

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Devon Energy Production Co.
Cotton Draw Unit #135H
NMNM70928X

March 15, 2013

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.