

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

2. Name of Operator
BOPCO, L.P.

3. Address
P O Box 2760 Midland TX 79707

3a. Phone No. (include area code)
(432)683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface UL B;NWNE SEC.28,T24S,R31E,1000' FNL 1850' FEL
 At top prod. interval reported below
 At total depth UL N; SESW SEC.27,T24S,R31E, 295' FSL 2389' FWL

5. Lease Serial No.
NMNM0522A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM71016X

8. Lease Name and Well No.
POKER LAKE UNIT 411H

9. API Well No.
30-015-39930

10. Field and Pool or Exploratory
POKER LAKE,SW (DELAWARE)

11. Sec., T., R., M., on Block and Survey or Area
28,T24S,R31E

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
10/21/2012

15. Date T.D. Reached
11/15/2012

16. Date Completed
 D & A Ready to Prod. 12/28/2012

17. Elevations (DF, RKB, RT, GL)*
KB - 3,522'

18. Total Depth: MD 13,562
TVD 8,174

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/AI /CN LD

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

RECEIVED
JAN 30 2013
NMOCD ARTESIA

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8 H40	48	0	999		825 CC	399	Circulated	0
12-1/4	9-5/8 N80	40	0	4391		1,560 CC	451	Circulated	0
8-3/4	7 N80	26	0	8293	5009	595 TL/VersaC	238.8	3200	0
6-1/8	4-1/2 HCP1	10	8,217	13,527					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	7,851							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)DELAWARE	4,375	Delaware Not Reached	8,370 - 13,477	FRAC	PORTS	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8,370 - 13,477	35,700 gals. 30# Linear Gel; 148,890 gals. 25# Linear Gel; 935,807 gals. Viking 2500; 436,238 gals. Viking 3000; 80,000 gals. 100 Mesh; 511,504 lbs. 16/30 Brady; 300,527 lbs. 16/30 Garnett; 1,466,977 lbs. 16/30 Arizona

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12-29-12	1-5-13	24	→	1,827	1,291	3,258	39.4	.81	GE TD 1750 ESP
Choke Size	Tbg. Press. Flwg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
64	SI 280	300	→	1,827	1,291	3,258	706	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

RECLAMATION

DATE 6-28-13

NOTED FOR RECORD

JAN 26 2013

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

gm

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	610'
				SALADO	995'
				BASE/SALT	4,155'
				LAMAR	4,375'
				BELL CANYON	4,398'
				CHERRY CANYON	5,240'
				LO. CHERRY CANYON	6,495'
				BRUSHY CANYON	6,750'

32. Additional remarks (include plugging procedure):

2-7/8 EUE 8rd 6.5 ppf L-80 tbg.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vanessa R. Espinoza Title Regulatory Clerk
 Signature Vanessa R. Espinoza Date 01/09/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.