

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008																
		1. WELL API NO. 30-015-40153																
		2. Type of Lease. <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No. XO-0647-0405																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name N B Tween State (308723) 6. Well Number: 035																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED MAR 28 2013 NMOCD ARTESIA </div>																
8. Name of Operator Apache Corporation																		
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	D	25	17S	28E		1185	North	330	West	Eddy								
BH:																		
13. Date Spudded 12/13/2012	14. Date T.D. Reached 12/19/2012	15. Date Rig Released 12/20/2012		16. Date Completed (Ready to Produce) 02/09/2013		17. Elevations (DF and-RKB, RT, GR, etc.) 3698' GR												
18. Total Measured Depth of Well 5695'		19. Plug Back Measured Depth 5651'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CN/Hi-Res LL/BHC/CAL												
22. Producing Interval(s), of this completion - Top, Bottom, Name Lower Blinbry/Tubb 4664'-5338'; Blinbry 4055'-4560'; Glorieta/Paddock 3592'-3960'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24#		418'		12-1/4"		850 sx Class C										
5-1/2"		17#		5695'		7-7/8"		1090 sx Class C										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD													
					SIZE	DEPTH SET	PACKER SET											
					2-7/8"	5500'												
26. Perforation record (interval, size, and number) Lower Blinbry/Tubb 4664'-5338'; (1 SPF, 30 holes) Producing Blinbry 4055'-4560'; (1 SPF, 29 holes) Producing Glorieta/Paddock 3592'-3960' (1 SPF, 24 holes) Producing																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Lower Blinbry/Tubb</td> <td>213,024 gals 20#, 220,006# sand, 3864 gals acid, 4494 gals gel</td> </tr> <tr> <td>Blinbry</td> <td>181,692 gals 20#, 226,489# sand, 3738 gals acid</td> </tr> <tr> <td>Glorieta/Paddock</td> <td>140,490 gals 20#, 170,123# sand, 3024 gals acid, 3486 gals gel</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Lower Blinbry/Tubb	213,024 gals 20#, 220,006# sand, 3864 gals acid, 4494 gals gel	Blinbry	181,692 gals 20#, 226,489# sand, 3738 gals acid	Glorieta/Paddock	140,490 gals 20#, 170,123# sand, 3024 gals acid, 3486 gals gel
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28. PRODUCTION																		
Date First Production 02/09/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing												
Date of Test 03/23/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 41	Gas - MCF 81	Water - Bbl. 336	Gas - Oil Ratio 1976											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40.0												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.												
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 01/02/2013)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name Fatima Vasquez		Title Regulatory Tech		Date 03/25/2013												
E-mail Address Fatima.Vasquez@apachecorp.com																		

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 668'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 902'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1476'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1870'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2156'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3586'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3645'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry 4293'	T. Gr. Wash	T. Dakota	
T. Tubb 5135'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers - SD 1252'	T. Entrada	
T. Wolfcamp	T. Yeso 3645'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet.

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology