Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

NM 93189 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other Riverside 31 Federal Com 1 2. Name of Operator Devon Energy Production COmpany, L.P. 9. API Well No 30-015-31351 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 250 - Artesia, NM 88211-0250 Riverside (Morrow) 575-748-3371 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State Eddy County, NM Sec 31, T16S, R27E, Unit G 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other Site Facility Diagram New Construction Recomplete Casing Repair Subsequent Report Plug and Abandon Temporarily Abandon Change Plans Plug Back Water Disposal Convert to Injection Final Abandonment Notice 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Attached is a revised site facility diagram for the Riverside 31 Federal Com 1.

RECEIVED

MAR 2 6 2013

NMOCD ARTESIA

Accepted for Record Purposes.

Approval Subject to Onsite Inspection.

Date: 3.29-1

 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) 		
Graciela C. Bustamante	,	
	Title Field Admin Support	
Signature Mallella Sustamante	Date 03/14/13	
THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE	
Approved by)		
	Title Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or co	pertify	
hat the applicant holds legal or equitable title to those rights in the subject lease which wo		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

entitle the applicant to conduct operations thereon

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Riverside 31 Fed Com 1	
Sec31, T16S, R27E	
600 FSL & 660 FEL	·
Eddy County, NM	Production System Open
API# 30-015-31351	Oil Trucked
Production System: Open	1. Production Phase OT#1
1} Oil sales by tank gauge to tank truck.	{1} valve #1and 3 open{2} valve 2,4,&5 sealed closed.{3} Valve on tk #2 positioned.
2) Seal requirements:	A. Valve 1, 2,4,5 sealed closed. B. Valve 3 open. Devon Energy Riverside 31 Fed Com 1
A. Production Phase: On all Tanks.	Sales Phase OT#1 Section 31, T16S, R27E 1. Valves 1, 2, 3, &4 sealed closed N 600 FSL & 660 FEL
(1) All valves 5 sealed closed.	2. Valve #5 in open position 3. OT#2 positioned W E API# 30-015-31351
Sales Phase: On Tank being hauled.	A. Valve 1,3 open B. Valve 2,4 & 5 sealed close
(1) Valve 1 sealed closed. (2) Valve 3 sealed closed.	S
(2) 12:10 5 502:00 5:0000:	
	M)
(4) Valve 5 sealed closed.	Stack Pack
(5) Misc. Valves: Plugged or otherwise unaccessable.	210 bbl 210 bbl Compressor
NOTE: Valve 2 is either a test or roll line	Oil Water A
if there is a valve 2 it will be sealed	
closed. (2)	
Ledger for Site Diagram	
Valve #1: Production Line	
Valve #2: Test or Roll line	
Valve #3: Equilizer Line	
Valve #4: Circ./Drain Line Valve #5: Sles Line	
Valve #6: <u>BS&W Load Line</u> <u>﴿ اُوَ ﴾</u> Buried Lines:	
Firewall:	
Weilhead:	
Stak-pak: Stak-pak	
Production line:	
Water line:	
Gas Meter A M C	

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Ferm 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPRO	VED
OMB No. 1004-	0137
Evniree: July 31	201

5. Lease Serial No. NM-93189

6. If Indian, Allottee or Tribe Name

SUNDRY	NOTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
bandoned well.	Use Form 3160-3 (APD) for such proposals

abandoned well.	Use Form 3160-3 (AP	D) for su	ch proposa	ls.	*		
SUBMI	T IN TRIPLICATE – Other in	structions o	n page 2.		7. If Unit of CA/Agree	ment, N	Name and/or No.
I. Type of Well		·					
Oil Well Gas Well Other			8. Well Name and No. Riverside 31 Fed	Com #	1		
2. Name of Operator Devon Energy Production Company	/, LP				9. API Well No. 30-015-31351		
3a. Address	31	b. Phone No	(include area c	ode)	10. Field and Pool or E	Explorat	ory Area
P.O. Box 250 - Artesia, N.M. 88211-0250	5	75-748-337	11		Riverside (Morro	w)	
4. Location of Well (Footage, Sec., T.,	R.,M., or Survey Description)				11. Country or Parish,	State	
660' FSL & 660' FEL, Sec. 31, T18S, R27E, Un	it P				Eddy County	٠.	
12. CHEC	CK THE APPROPRIATE BOX	(ES) TO INE	ICATE NATUI	RE OF NOTIO	CE, REPORT OR OTH	ER DA	ГА
TYPE OF SUBMISSION			· T	YPE OF ACT	ION		
Notice of Intent	Acidize	Deep Deep	en	Prod	uction (Start/Resume)		Water Shut-Off
Notice of Intent	Alter Casing	Frac	ure Treat	Recla	amation		Well Integrity
Subsequent Report	Casing Repair	☐ New	Construction	Reco	mplete	\square	Other
Suosequent Report	Change Plans	Plug	and Abandon	Tem	porarily Abandon	•	
Final Abandonment Notice	Convert to Injection	Plug	Back	_	r Disposal		
Attached you will find the site fa	cility diagram for the Riversi		Com 1 per you				
·							
			•				
				·		•	
14. I hereby certify that the foregoing is to	rue and correct. Name (Printed/1	Typed)		-		FEI	3 2 7 2013
Rebecca Raga	•		Title Field A	dmin Tech	•		· · · · · · · · · · · · · · · · · · ·
Signature Ruce Co	Raca		Date 1/21/13		£	1131	The state of the s
	THIS SPACE FO	OR FEDE	RAL OR S	TATE OF	ICE USE		
Approved by Conditions of approval, it any, are attached that the applicant holds legal or equitable trentitle the applicant to conduct operations	itle to those rights in the subject l	ot warrant or c	Title A	ICT Cal	clard	Date ,	2/23/13
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre	U.S.C. Section 1212, make it a cr			and willfully to	o make to any departmen	t or age	ncy of the United States any false

(Instructions on page 2)