

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT **OPERATOR'S COPY**FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. NMNM0281482A					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other				6. If Indian, Allottee or Tribe Name					
2. Name of Operator OXY USA Inc.				8. Lease Name and Well No. Mobil Federal #9					
3. Address P.O. Box 50250 Midland, TX 79710				9. API Well No. 30-015-37339					
3a. Phone No. (include area code) 16696 432-685-5717				10. Field and Pool, or Exploratory Sand Dunes Delaware, West					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980 FNL 1650 FEL SWNE(G)  At top prod. interval reported below  At total depth				11. Sec., T., R., M., or Block and Survey or Area Sec 29 T23S R31E					
14. Date Spudded 4/8/10		15. Date T.D. Reached 4/19/10		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 8/12/10		17. Elevations (DF, RKB, RT, GL)*			
18. Total Depth: MD TVD 7921'		19. Plug Back T.D.: MD TVD 7919'		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL\GR\CCL\CBL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4"	11-3/4"	H40-42	0	428'	---	350	84	Surface	N/A
10-5/8"	8-5/8"	J55-32	0	4055'	---	1130	364	Surface	N/A
7-7/8"	5-1/2"	J55-17	0	7921'	5930-4100'	1710	523	Surface	N/A
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	7692'	---							
25. Producing Intervals				26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Delaware		7728'	7738'	7728-7738'		.48	30	open	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
7728-7738'		38700g WF GR21 + 2000g 7-1/2% NeFe HCl acid + 20078g DF-200R-16 + A0040# ischone							
28. Production - Interval A									
Date First Produced 8/12/10	Test Date 8/17/10	Hours Tested 24	Test Production →	Oil BBL 70	Gas MCF 322	Water BBL 167	Oil Gravity 41.3	Gas Gravity	Production Method J. Dumas pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL 70	Gas MCF 322	Water BBL 167	Gas: Oil Ratio	Well Status Active - Shut In	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Jm

API# 30-015-37339

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	379'
				Salado	706'
				Delaware	4100'
				Bell Canyon	4127'
				Cherry Canyon	5033'
				Brushy Canyon	6285'

RECEIVED  
MAR 26 2013  
NMOCD ARTESIA

Bureau of Land Management  
RECEIVED

AUG 22 2010

32. Additional remarks (include plugging procedure):

Carlsbad Field Office  
Carlsbad, N.M.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) David StewartTitle Sr. Regulatory AnalystSignature *David Stewart*Date 8/20/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.