Submit 3 Copies To Appropriate District	ate of New Mexico	Form C-103
Office District I Energy, M	inerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	SERVATION DIVISION	30-015-40553
1301 W. Gland Ave., Artesia, 14W 60210	South St. Francis Dr.	5. Indicate Type of Lease
1000 Pio Brazos Pd. Aztes, NM 97410		STATE S FEE
2 101.141.7	anta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		·
SUNDRY NOTICES AND REPO	ORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR		EDDY-HUMBLE 4 STATE
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM PROPOSALS.)	IT" (FORM C-101) FOR SUCH	
	other SWD-1345	8. Well Number #1 SWD
2. Name of Operator		9. OGRID Number 281994
LRE OPERATING, LLC		
3. Address of Operator		10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington	, NM 87401	SWD, Abo/Wolfcamp/Cisco (97967)
4. Well Location		
Unit Letter J: 2310 feet from the SOUTH line and 1650 feet from the EAST line		
Section 4 Township 18-S Range 28-E NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3665' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to indicate reature of rectice, Report of Other Bata		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON	GE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING	MPL   CASING/CEMEN	T JOB 🔲
DOWNHOLE COMMINGLE		
OTHER: Acidize	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
<b>0</b> • 1 • 1	1103. For Multiple Completions: At	tach wellbore diagram of proposed completion
or recompletion.		
	1	
I DE ODED ATING I I G would like to poiding all more down the injection the with about 22 400 and 150/ HOL poid in this SWD well		
LRE OPERATING, LLC would like to acidize all perfs down the injection tbg with about 22,400 gal 15% HCL acid in this SWD well. The well will be shut in overnight, then allowed to flow back.		
	RECEIVED	
		1 222
		MAR <b>2 1</b> 2013
	1	AURACOD ADTECA
		NMOCD ARTESIA
Spud Date: 8/23/12	Drilling Rig Release Da	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
CICNIATURE MALA PARAMETER DATE OF THE PARAME		
SIGNATURE Mile typen	TITLE Petroleum Engineer - Age	ent DATE <u>3/20/13</u>
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573		
For State Use Only	inike(wpippini	lc.com PHONE: <u>505-327-4573</u>
And State Ose Only	1	, ,
APPROVED BY: (7) (1)	TITLE DIST IP Superior	DATE 3/27/13
Conditions of Approval (if any):		