Form 3160-5 · · (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BOILD OF BILLD HILL TOBINGING	Lease Serial No
UNDRY NOTICES AND REPORTS ON WELLS	NMLC02933
of use this form for proposals to drill or to re-enter an	·

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		NMLC029339A					
		6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well		•			8. Well Name and No.	•	
☑ Oil Well ☐ Gas Well ☐ Other			JACKSON A 41		<u> </u>		
2. Name of Operator Contact: LESLIE M GARVIS BURNETT OIL COMPANY INC E-Mail: lgarvis@burnettoil.com			9. API Well No. 30-015-40845-00-S1				
			(include area code) 2-5108 Ext: 6326		10. Field and Pool, or Exploratory CEDAR LAKE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			•		11. County or Parish, a	and State	
Sec 12 T17S R30E NWSE 16				EDDY COUNTY, NM			
10 CUECU ADDE	CORPLAND DOM	EQ. EQ. D. IDIQ 4 TIP	NATURE OF N	IOTICE DE	DODE OF OFFI	. D. 1771	· .
12. CHECK APPR	COPRIATE BOX	ES) TO IŅDICATE	NATURE OF N	OTICE, RE	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	!	:	TYPE OF	ACTION			
D Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Producti	on (Start/Resume)	☐ Water Shu	t-Off
☐ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclama	ation	■ Well Integ	rity
Subsequent Report	☐ Casing Repair	r 🔲 New	Construction	☐ Recomplete		Other	
☐ Final Abandonment Notice ☐ Change Plans		☐ Plug and Abandon ☐ Tempo		☐ Tempora	rarily Abandon Drilling Operation		rations
•	☐ Convert to In	jection 🔲 Plug	Back	□ Water Disposal			
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi	k will be performed or operations. If the operation of th	provide the Bond No. or ration results in a multipl all be filed only after all	n file with BLM/BIA e completion or recorrequirements, includi	Required sub mpletion in a n ng reclamation	osequent reports shall be new interval, a Form 3160 n, have been completed, a	filed within 30 da 0-4 shall be filed	ys once
12/6/12 - NOTIFIED BLM - JIN TESTING SER TEST BOP/CS KELLY VALVE/TRW VALVE (SG HEAD/ANNUL	AR/CK VALVE/RELI	EF VALVE/CHO	KE MAN VA	LVES (3)/CHOKES	(2)/UPPER	
12/11/12 - TD: 6,095?. RUN I (LOGGERS DEPTH 6094'.	DLL/MICRO SFL/C	SN GAMMA/DUAL	SN/SPECTRA D	ENSITY/OF	I BOREHOLE SA		
12/12/12 - NOTIFIED JOE BA 141 JTS 7", 23#, J-55, LTC C 4497'-4518', MJ 3262'-3285' 14.2 LB/GAL & 5.58 GAL H20 2ND STAGE W 800 SXS (238	SG TOTAL 6100.6 CMT 1ST STAGE SX TO YIELD 1.2 BBLS) PREM LIT	9 SET @ 6095', FC W/600 SXS (137 BI 8 CUFT SX . CIRC E + 2% CACL2 + .1	@ 6048', DV TO BLS) PREM H + 35 BBLS CMT TO 25 LBM POLYFL	OL @ 2604 .125 LBM P O SURFACI	', MJ T OLY FLAKE @ E 1ST STAGE. CMT	NO	MAR
		Jade 3/27/1.	, 	·.		<u> </u>	in in
14. I hereby certify that the foregoing is	Electronic Submis	ssion #201070 verifie	d by the BLM Well	I Information	ı System	RTESIA	2013
Con	For BU	RNETT OIL COMPAN or processing by KUI	Y INC, sent to the	e Carlsbad		[S	₩. [II]
Name (Printed/Typed) LESLIE M				•	ORDINATOR	Į ∑	-
				:			
Signature (Electronic S	Submission)		Date 03/08/20	013	·		
	THIS SPA	CE FOR FEDERA	L OR STATE (OFFICE U	SE	-	
Approved By ACCEPT	ED		JAMES A A	AMOS SOR EPS		Date 03	/23/2013
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the conductive t	iitable title to those rigl		Office Carlsbad	· . —			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, n	hake it a crime for any pe	erson knowingly and	willfully to ma	ake to any department or	agency of the Un	ited ·

Additional data for EC transaction #201070 that would not fit on the form

32. Additional remarks, continued

H20 SX TO YIELD 1.87 CUFT SX, FB 100 SXS (24 BBLS) PREM PLUS + 2% CACL2 @ 14.8 LB/GAL & 6.39 GAL H20 SX TO YIELD 1.35 CUFT SX. CIRC 50 BBLS CMT TO SURFACE 2ND STAGE,

12/13/12 - RELEASE RIG 12:00 NOON MST 12/12/12.