

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
1. WELL API NO. 30-015-34086										
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										
5. Lease Name or Unit Agreement Name STALEY STATE										
6. Well Number: 3										
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Abandon San Andres										
8. Name of Operator: LRE OPERATING, LLC.										
9. OGRID: 281994										
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401										
11. Pool name or Wildcat: Red Lake; Queen-Grayburg-San Andres (51300) Red Lake; Glorieta-Yeso NE (96836)										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	30	17-S	28-E		2310	SOUTH	330	EAST	EDDY
BH:										
13. Date Spudded 06/22/05		14. Date T.D. Reached 06/30/05		15. Date Rig Released		16. Date Completed (Ready to Produce) WO: 3/22/13		17. Elevations (DF and RKB, RT, GR, etc.): 3,601' GR		
18. Total Measured Depth of Well 4860'				19. Plug Back Measured Depth 4809'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Ind & Dens/Neut		
22. Producing Interval(s), of this completion - Top, Bottom, Name 3604'-3944', Upper Yeso; 3988'-4284', Middle Yeso; 4350'-4663', Lower Yeso										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		406'		12-1/4"		375 sx Class C - Circ		
5-1/2"		17# & 15.5# J-55		3984'		7-7/8"		350 sx Lite+650 sx C		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
4" 11.6# L-80	3197'	4860'	195		SIZE	DEPTH SET	PACKER SET			
					2-7/8"	4187'				
26. Perforation record (interval, size, and number) San Andres: 2627'-2875', 34 holes, SQ w/350 sx cmt on 2/15/13 Yeso: 3306'-3612', 54 holes, SQ w/511 sx cmt on 2/15/13. Set 4" liner 3197'-4860' on 3/1/13 3604'-3944' w/27-0.41" holes on 3/16/13 3988'-4284' w/44-0.41" holes on 3/14/13 4350'-4663' w/35-0.41" holes on 3/7/13.										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
3604'-3944'					4400 gals 15% HCL & fraced w/74,128# 16/30 Brady & 37,554# 16/30 Siber Prop sand in X-linked gel.					
3988'-4284'					4000 gals 15% HCL & fraced w/64,380# 16/30 Brady & 26,750# 16/30 Siber Prop sand in X-linked gel.					
4350'-4663'					4200 gals 15% HCL & fraced w/68,880# 16/30 Brady & 23,779# 16/30 Siber Prop sand in X-linked gel.					
28. PRODUCTION										
Date First Production Ready		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in) Producing			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
							A			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold							30. Test Witnessed By:			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Mike Pippin</i>			Printed Name Mike Pippin.		Title: Petroleum Engineer			Date: 3/25/13		
E-mail Address: mike@pippinllc.com										

gms

STALEY STATE #3 - Sq all Perfs, Drilled Deeper, Set 4" Liner, Completed Yeso w/3 Stages

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -