Submit(L_Copy To Appropriate District Office	State of New N	Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATIO	N DIVISION	30-015-40075
811 S. First St., Artesia, NM 88210 <u>District III</u> ~ (505) 334-6178	1220 South St. Fr		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		E0-4200
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL		PLUG BACK TO A	7. Lease Name or Unit Agreement Name Tigger 9 State
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number #4
2. Name of Operator		9. OGRID Number 192463	
3. Address of Operator	Y USA WTP LIMITED PARTNERSHIP Address of Operator		
PO BOX 4294; HOUSTON, TX 7	7210		10. Pool name or Wildcat GJ;7RVS-QN-GB-GLORIETA-YESO (97558)
4. Well Location			
			feet from theEASTline
Section 9	Township 17S Rang 11. Elevation (Show whether D		NMPM County EDDY
	. 41	566'	,
12. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data
NOTICE OF IN	NTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	_	K	
TEMPORARILY ABANDON DULL OR ALTER CASING	. =	COMMENCE DRI	
DOWNHOLE COMMINGLE	· · · · · · · · · · · · · · · · · · ·	CASING/CEIVIEN	TJOB 📙
OTHER:	. п	OTHER: CO	MPLETION 🛛
	pleted operations. (Clearly state a		d give pertinent dates, including estimated dat
		AC. For Multiple Cor	npletions: Attach wellbore diagram of
proposed completion or re-	completion.	•	
			5174' TO SURFACE,BOTH LOGS SHOW
			NATER PRESSURE UP ON CASING TO 550
•			FEDERAL REGULATIONS REQUIRE
WITH A GOOD TEST.	CORD RESULTS) WE PRESSURE	TEST CASING TO 15	600 PSI RUN A CHART FOR 30 MINUTES
	2.3'-4031', 4089.3'-4098', 415	4'-4162.7', 4273'-42	281.7', 4513'-4521.7', 4670' - 4678.7',
			B" EHD. Frac with: Fluid - 110,738 gals
	092 gals Hybor G - R (crosslinke	ed gel); 9,500 gals 1	5% HCl. Sand - 23,315 lbs 100 mesh;
1,149,516 lbs 16/30 brown SD	DIC DECIN AFTED FRACCITAT	VOLIT	RECEIVED
02/19/2013 – MIRU CLEANOUT RIG. BEGIN AFTER FRAC CLEANOUT. 02/22/2013 – COMPLETE AFTER FRAC CLEANOUT TO PBTD.			MAR 1 9 2013
<u>02/26/2013</u> – <u>02/27/2013</u> – Run pro			
		•	NMOCD ARTESIA
I hereby certify that the information	ahove is true and complete to the	hest of my knowledg	e and helief
Thereby certary that the information	\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	best of my knowledg	e and belief.
SIGNATURE MARCH	LIA TITLE_REG	GULATORY ANALY	ST DATE _03-18-2013
Type or print name. IENNIEER DI	JARTE E-mail address	: iennifer duarte@c	xy.com PHONE: _713-513-6640
For State Use Only	\alpha \lambda	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
APPROVED BY: Conditions of Approval (if any):	TITLE DY	of al appends	\triangle DATE $3/27/3$

Well: Tigger 9 State #4		API: 30-015-40075		
State: New Mexico	County: Eddy	T18S R29E, Sec 9	680' FSL & 828' FEL	
Field: Empire	TD: 5,263'	PBTD: 5,210'	KB: 3,579.7' ASL	
Casing Size:	Grade/Weight:	Depth:	Cement:	
11-3/4"	H-40 STC / 42#	463'	500 sx, circ'd to surf	
5-1/2"	L-80 LTC / 17#	5,263	1,610 sx, circ'd to surf	

