Form 3160-5 (August 2007)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

	Expires: July 31, 2010
5.	Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals.	

abandoned we	6. If Indian	, Allottee or Tribe Name					
SUBMIT IN TRI	7. If Unit o	r CA/Agreement, Name and/or No.					
Type of Well Gas Well □ Oth	8. Well Nan GISSLE						
Name of Operator BURNETT OIL COMPANY IN	Contact: LES	SLIE M GARVIS	9. API Wel 30-015	I No. -40846-00-S1			
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	9 P	. Phone No. (include area code n: 817-332-5108 Ext: 632		nd Pool, or Exploratory R LAKE			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	•	11. County	or Parish, and State			
Sec 12 T17S R30E SWSW 99	90FSL 230FWL	EDDY	COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OI	R OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Re	esume)			
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity			
Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	⊠ Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abando	on Well Spud			
	☐ Convert to Injection ·	Plug Back					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 1/22/13 - TEST CSG TO 1500# - GOOD. 1/23/13 - PERFORATE 22 INTERVALS 2 SPF @ 5495', 5506', 5514', 5528', 5545', 5555', 5566', 5573', 5588', 5600', 5608', 5618', 5630', 5645', 5685', 5705', 5755', 5765', 5865', 5880', 5880', 5888'. 1/24/13 - SPOT 250 GALS 15% NEFE ACID, PULL TO 5393', SET PKR, ACIDIZE W 2500 GALS 15% NEFE ACID & RECEIVED & RECEIVED MAR 1 9 2013							
14. I hereby certify that the foregoing is	Electronic Submission #1997	. COMPANY INC, sent to th	ne Carlsbad	ED ARTESIA			
Name (Printed/Typed) LESLIE M	•	• 1	LATORY COORDINATO				
Signature (Electronic S	Submission)	Date 02/25/2	2013				
	THIS SPACE FOR	FEDERAL OR STATE					
Approved By ACCEPT	ED	JAMES A TitleSUPERV		Date 02/17/2013			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	uitable title to those rights in the sub		ad				
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crim	ne for any person knowingly an	d willfully to make to any dep	partment or agency of the United			

Additional data for EC transaction #199795 that would not fit on the form

32. Additional remarks, continued

7/8" J55 TBG 5475

2/8/13 - FIRST DAY OF PRODUCTION - 30 BO, 888 BLW, 45 MCF, 1400 BHP, 3095' FLAP, 21,255 BLWTR, 60# CSG, 300# TBG, 56 HZ

2/21/13 - 24 HR Test 167 BO, 1184 BLW, 255 MCF, 995 BHP, 2159' FLAP, 8,158 BLWTR, 50# CSG, 300# TBG, 58 HZ