

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| | |
|--------------------------------------|--|
| WELL API NO. | 30-015-25073 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | Harrison, C.L. "13" |
| 8. Well Number | 1 |
| 9. OGRID Number | 6137 |
| 10. Pool name or Wildcat | Malaga Atoka Gas |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other plugged and abandoned | RECEIVED JUL 29 2004 OCD-ARTESIA |
| 2. Name of Operator Devon Energy Production Company, L.P. | |
| 3. Address of Operator 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102 | |
| 4. Well Location Unit Letter <u>J</u> : <u>1500'</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>13</u> Township <u>24S</u> Range <u>28E</u> NMPM County <u>EDDY, NM</u> | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 2973' | |

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL _____ Sect _____ Twp _____ Rng _____ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____;
_____ feet from the _____ line and _____ feet from the _____ line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-19-2001 thru 1-31-2001 Notified OCD rep Mike Stubblefield of P&A workover throughout proceedings. Rigged up Triple 'N' pulling unit. NU BOP. Pumped in 240 bbls brine/mud.
Pumped 25 sx Class C plug 11,634-11,900'. Tagged bad casing at 10,350'. Pumped 100 bbls mud.
Pumped 40 sx Class C plug 10,224-10,350' as per OCD. WOC 3 hrs. Tagged cement at 10,237', loaded hole with 100 bbls mud.
Pumped 40 sx Class C plug 9894-10,020', preceded by 50 bbls mud. Circ'd hole with mud at 7000'. Press tested casing to 1000 psi.
(Continued on the reverse.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Candace R. Graham TITLE Operations Tech. II DATE 07/28/2004

Type or print name Candace R. Graham X4520 E-mail address: candi.graham@dvn.com Telephone No. (405)235-3611

(This space for State use)

Field Supervisor

OCT 4 2005

APPROVED BY [Signature] TITLE _____ DATE _____
Conditions of approval, if any _____

Devon Energy Production Company, LP
CL Harrison 13 #1
API 30-015-25073
Section J-13-T24S-R28E, Eddy Cnty, NM
Form C-103 Sundry Notice of P&A
July 28, 2004
Page 2

1-19-2001 thru 1-31-2001 (Continued)

Press tested casing to 1000 psi. Perf'd 9 5/8" casing at 6445' and press tested to 1000 psi.

Pumped 70 sx Class C plug 6496-6275'. Dug out cellar. Flowed oil on annulus. Press'd to 500 psi. Cut 9 5/8" casing at 4500'. Speared casing and stretched to 450,000# which indicated 2021'.

Pumped 70 sx Class C plug 4368-4589'. Cut casing at 2583'. Speared casing, free 112,000#. Recovered 61 jts 9 5/8" casing. Loaded hole with mud.

Pumped 125 sx Class C plug at 2650'. Press tested casing to 500 psi. Tagged cement at 2452'. Loaded hole with mud.

Pumped 85 sx Class C plug 257-387'. Press tested casing to 500 psi. WOC 2 1/2 hrs. Ran gauge ring, tagged 263'.

Pumped 40 sx Class C plug 60' to surface.

Installed P&A marker 1-31-2001.