

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
LEASE DESIGNATION AND SERIAL NO.

Artesia, NM 88210

NMNM67979

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		8. FARM OR LEASE NAME, WELL NO. IRISH WHISKEY FEDERAL #1	
3. ADDRESS AND TELEPHONE NO. PO BOX 227, ARTESIA, NM 88211-0227		9. API WELL NO. 30-015-33818	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660 FNL 710 FEL, UNIT A		10. FIELD AND POOL, OR WILDCAT DUBLIN RANCH; MORROW	
At top prod. interval reported below SAME		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 26-T22S-R28E	
At total depth SAME		12. COUNTY OR PARISH EDDY	
14. PERMIT NO.		13. STATE NM	
15. DATE SPUDDED 5/18/05		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3147' GL	
16. DATE T.D. REACHED 6/22/05		19. ELEV. CASINGHEAD NM	
17. DATE COMPL. (Ready to prod.) 9/9/05		20. TOTAL DEPTH, MD & TVD 13010'	
21. PLUG, BACK T.D., MD & TVD 12914'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0 - 13010'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 12476' - 12552' MORROW		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8" J55	54.5#	401'	17 1/2"
9 5/8" J55	36#	2648'	12 1/4"
7" N80/P110	23#	9915'	8 3/4"
4 1/2" HCP110	11.6#	13009'	6 1/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
2 3/8"		12378'	
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	12378'		
31. PERFORATION RECORD (Interval, size and number) 12476' - 12552' (219 SHOTS)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
33. * PRODUCTION			
DATE FIRST PRODUCTION 9/11/05		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING	
DATE OF TEST 9/13/05		WELL STATUS (Producing or shut-in) PROD	
HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		TEST WITNESSED BY OWEN PUCKETT	
LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY		DATE 9/23/05	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNATURE [Signature]	
SIGNED		TITLE PRODUCTION ANALYST	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

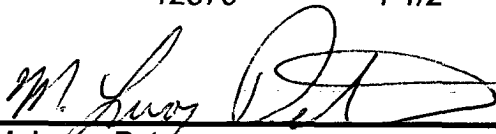
U.S. GOVERNMENT PRINTING OFFICE: 1992 -- 774-672

OPERATOR: Marbob Energy Corp.
WELL/LEASE: Irish Whiskey Fed #1
COUNTY: Eddy County, NM

STATE OF NEW MEXICO

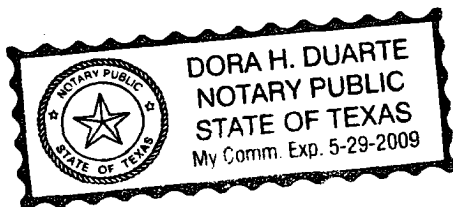
DEVIATION REPORT

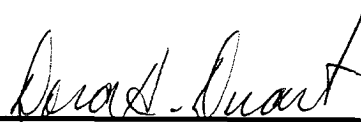
<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
197	0	4775	1/4
400	3/4	5274	1/2
716	3/4	5410	1 1/4
979	1	5886	1 1/2
1202	1 1/4	6361	1 1/2
1487	1 3/4	6855	1 1/4
1700	1	7442	1 1/4
1835	1/2	7918	1 1/2
2026	0	8344	1 1/4
2250	2 1/2	8842	1 1/2
2345	2 3/4	9340	1 1/4
2504	1 1/4	9477	1 1/2
2648	1 1/4	9908	1 1/4
3130	3/4	10400	1 1/2
3600	1/2	10900	1 1/2
4076	3/4	11390	1 1/4
4410	1	11880	1 1/2
		12370	1 1/2


M. Leroy Peterson

The foregoing instrument was acknowledged before me on this 27th day of June, 2005 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires: 5/29/2009




Notary Public for Midland County, Texas